

Use of Forensics in Petroleum Spill Cases

NYSBA Oil Spill Symposium

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Topics for Discussion

- Introduction
- Chemical fingerprinting
- Gasoline case study
- Diesel case study
- PAH case study
- Age-dating



Introduction

- About Alpha Analytical
 - Conventional & Specialty Laboratory Services
 - Advanced hydrocarbon analysis
 - Saturated hydrocarbons
 - Alkylated PAHs
 - Geochemical biomarkers
 - PIANO
 - PHI
- About NewFields Environmental Forensics
 - Consultants/Experts (technical and litigation)
 - Frequent collaboration with Alpha Analytical
 - Industrial and governmental clients

Introduction to Petroleum Analysis

What's your application?

- Regulatory compliance
 - Generally a quantitative determination i.e. “TPH”
 - Lots of methods
- Risk assessment
 - Quantitative, but can have qualitative aspects
 - Risk based corrective action (RBCA)
 - ITRC TPH Workgroup
- Qualitative determinations
 - “What is it?”
 - “Routine” (“& not so routine”) product identification
 - “Whose is it?”
 - Forensic / source allocation

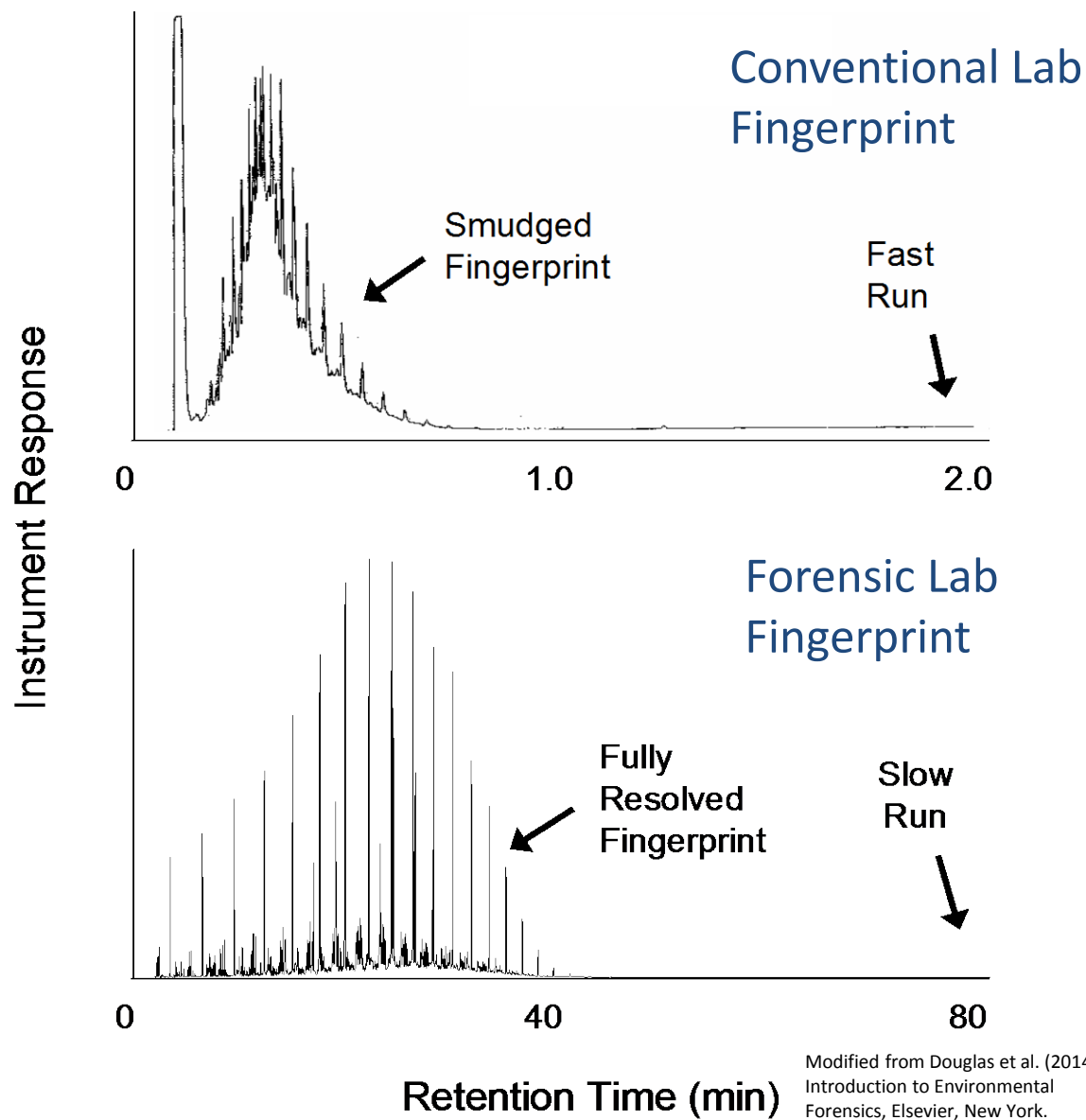
Qualitative Analysis

Routine Environmental Lab

“Fingerprinting”



- Methods can identify -
 - Presence or absence of common products
 - ID based on pattern recognition
 - “Forest vs. trees”
- Limitations
 - ~ 20 minute chromatographic run time
 - Trouble with mixtures, weathered samples
 - “Unknown product” ID



Modified from Douglas et al. (2014)
Introduction to Environmental
Forensics, Elsevier, New York.

Environmental Forensics

WHAT and WHERE?

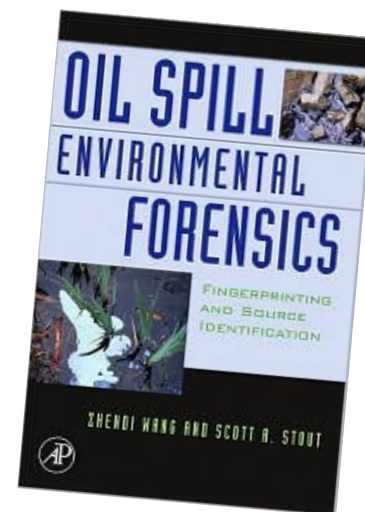
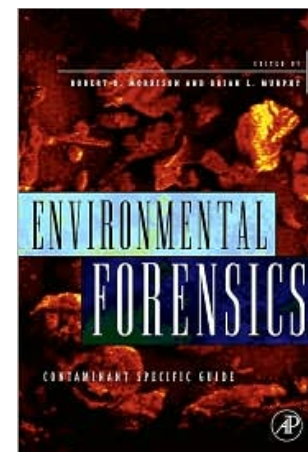
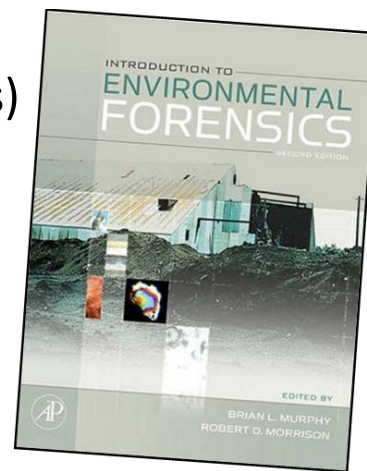
- Unambiguous contaminant identification(s)
- Well-defined spatial extent of contaminant(s)

WHEN and WHO?

- Age-dating of contaminant(s)
- Defensible Allocation of Responsibility

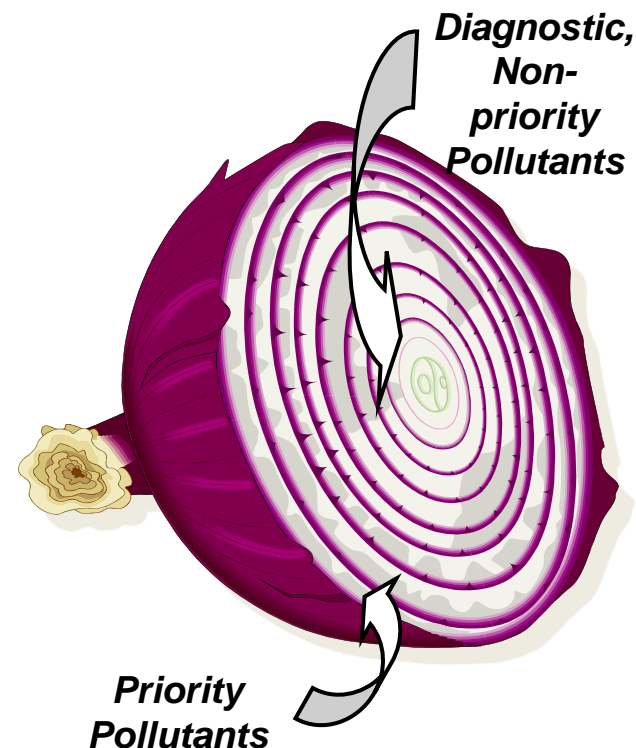
Integrated Approach

- Chemical Fingerprinting
- Site/Regulatory History
- Process Forensics
- Geology and Hydrology
- Transport Modeling
- Numerical Analysis
- Allocation



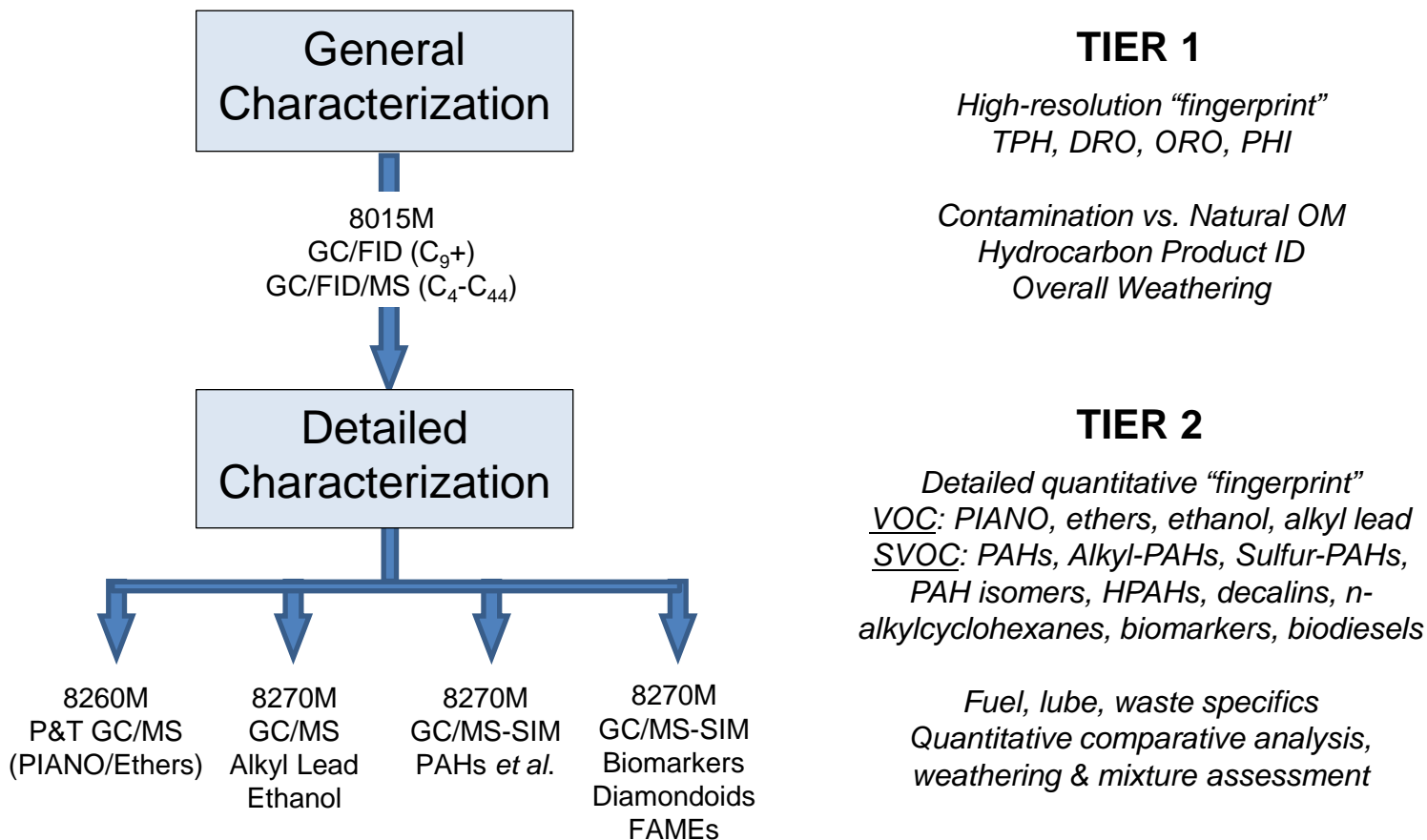
Limitations of Standard (SW-846) Methods

- Standard methods were developed to establish “nature and extent” of prescribed lists of COPCs
 - “Priority pollutant” chemicals (n=~130) are only a subset of chemicals contained in complex mixtures of products released into the environment
 - Many co-occurring, “nonpriority, pollutant” chemicals provide clues as to the source of the “priority pollutant” chemicals



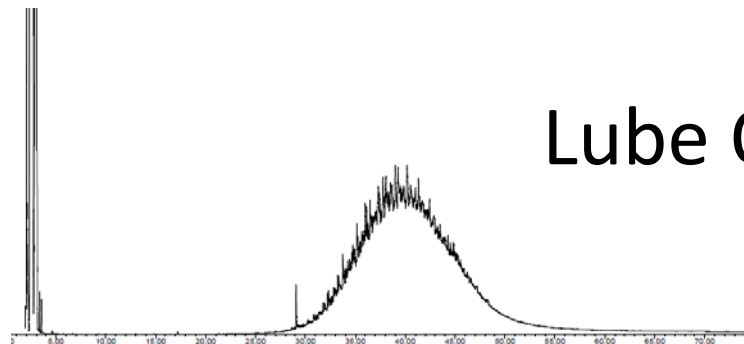
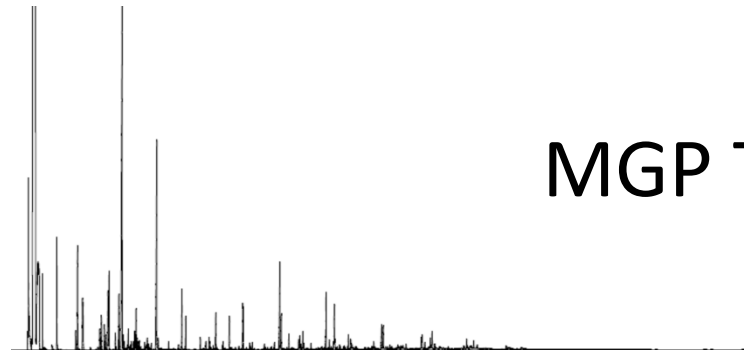
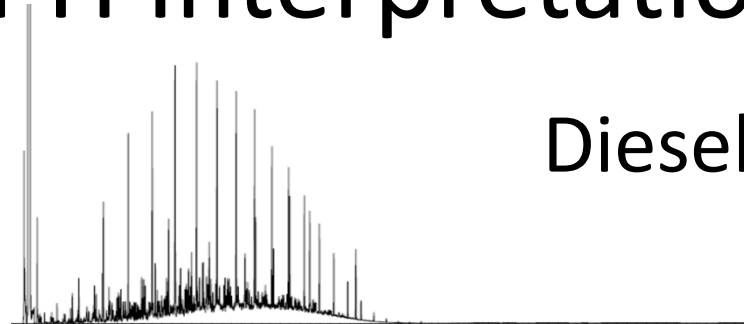
Peel the Onion!

Tiered Approach to Chemical Fingerprinting of Hydrocarbons

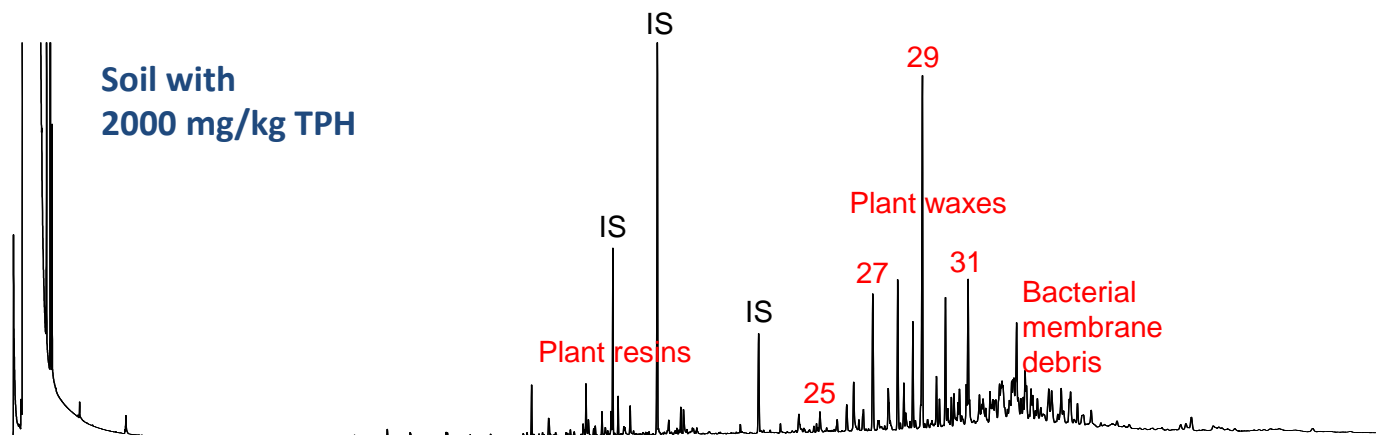


Tier 1: *What is it?*

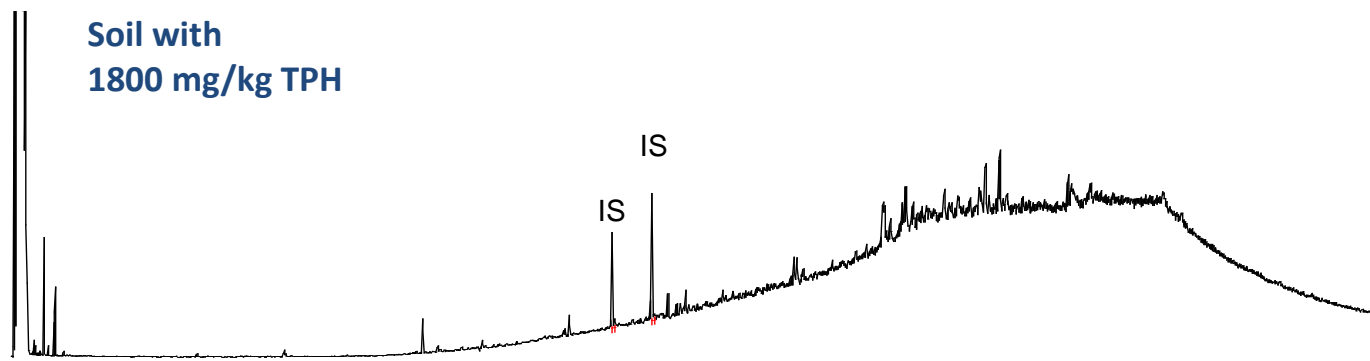
TPH Interpretations



Tier 1: Not all TPH is contamination



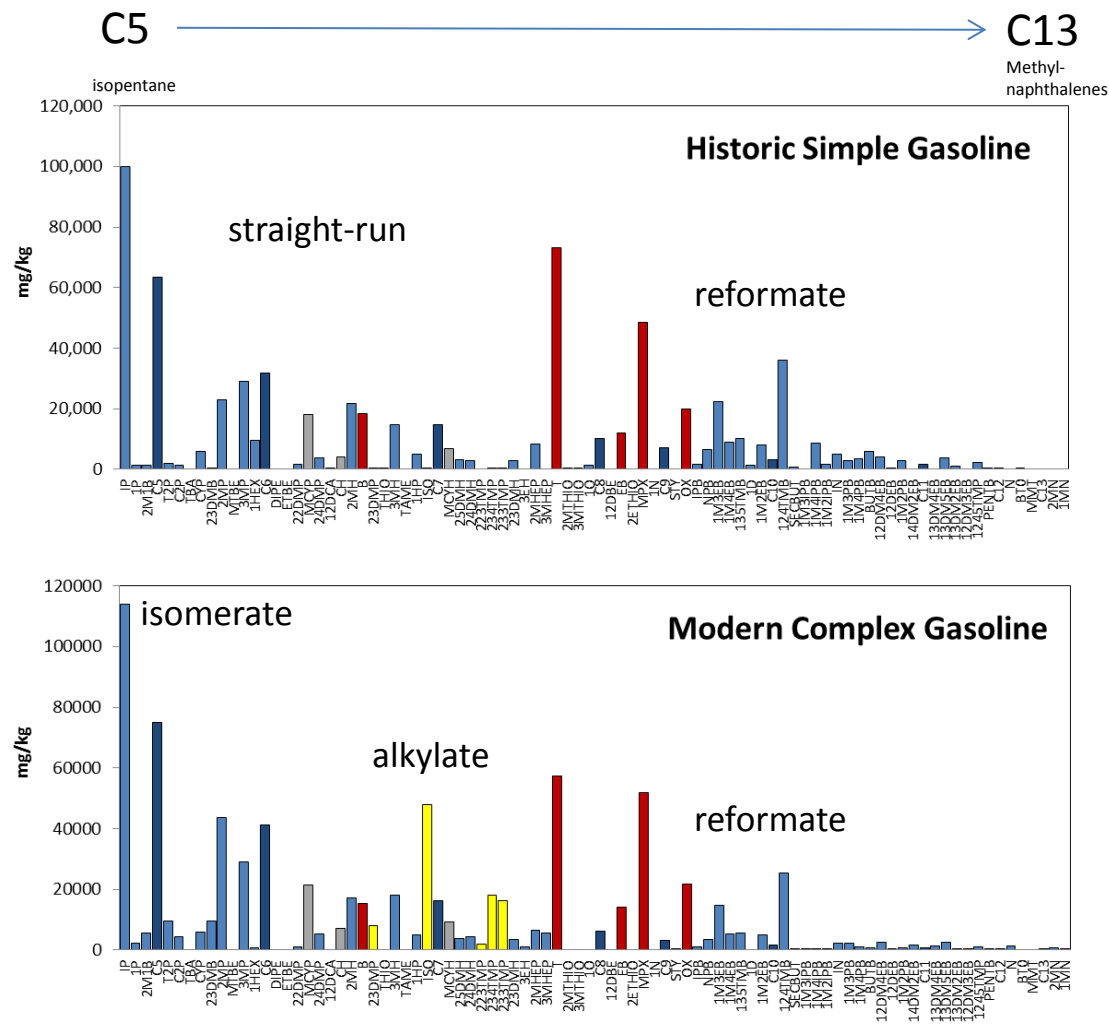
Naturally-occurring organic matter



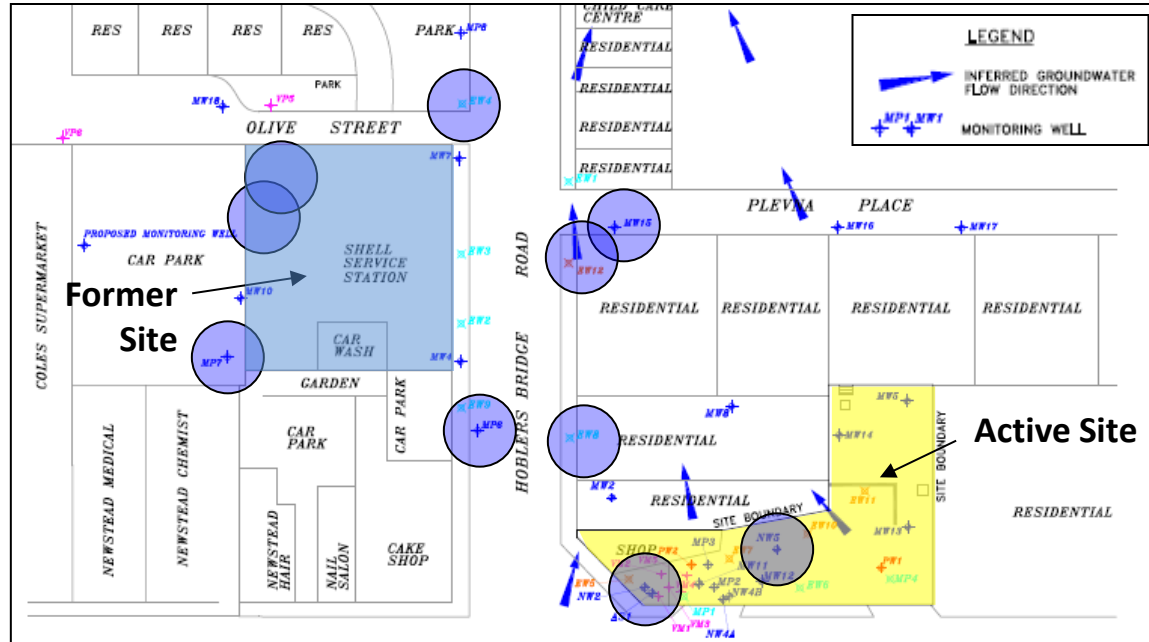
Coal ash

Tier 2: Gasoline/PIANO Fingerprinting

- PIANO data (~90 analytes) can reveal meaningful differences
 - Weathering
 - General and specific blending practices

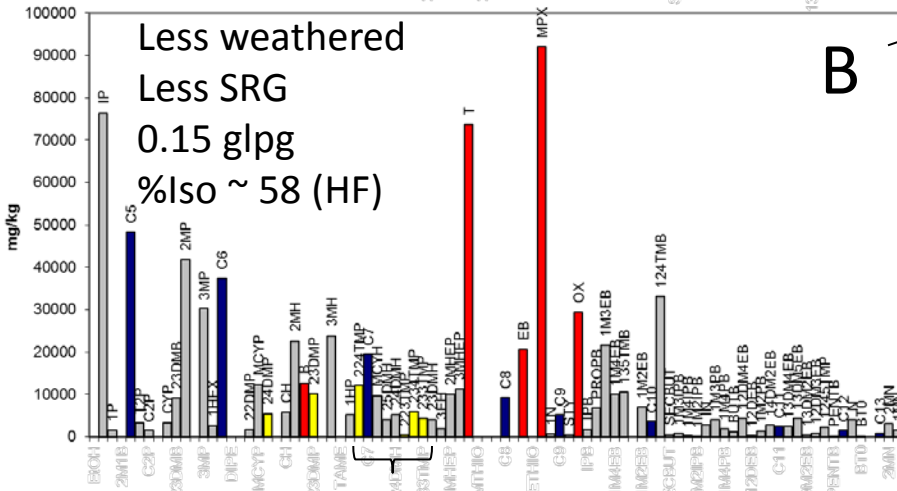
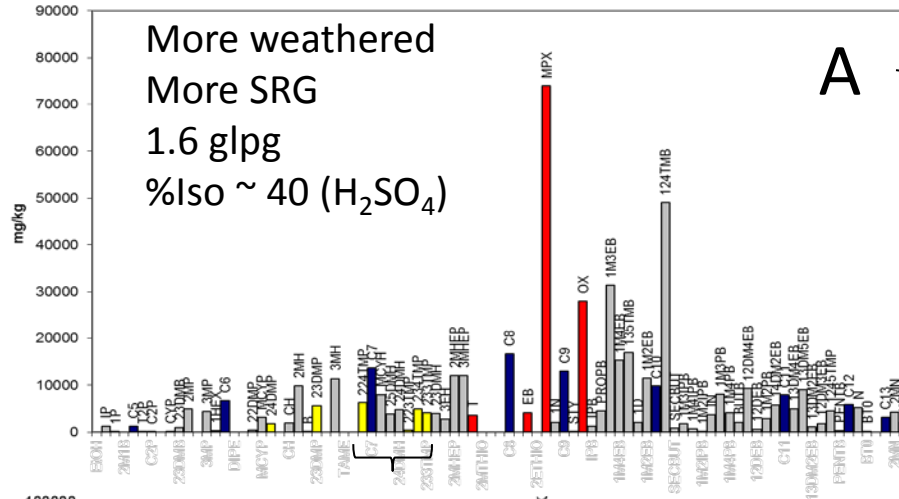


Gasoline Case Study

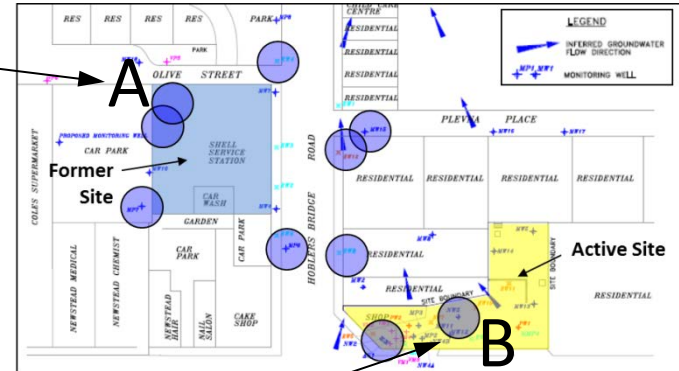


- Former site with historic impacts observes NAPL increase; suspected impact from upgradient active site
- NAPLs (10) and active site dispensed gasolines (3) analyzed via modified EPA Methods 8015, 8260 (PIANO), and 8270 (organic lead).

Gasoline Case Study

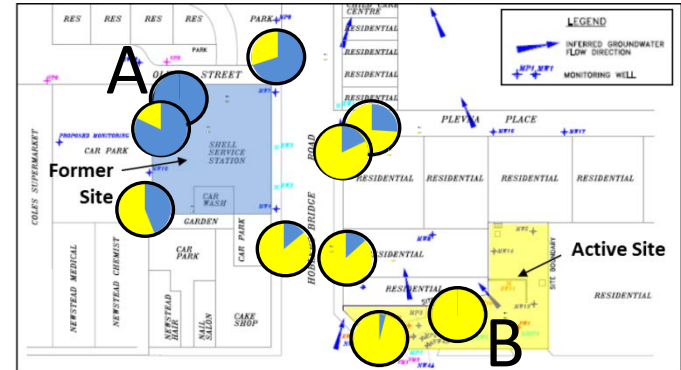
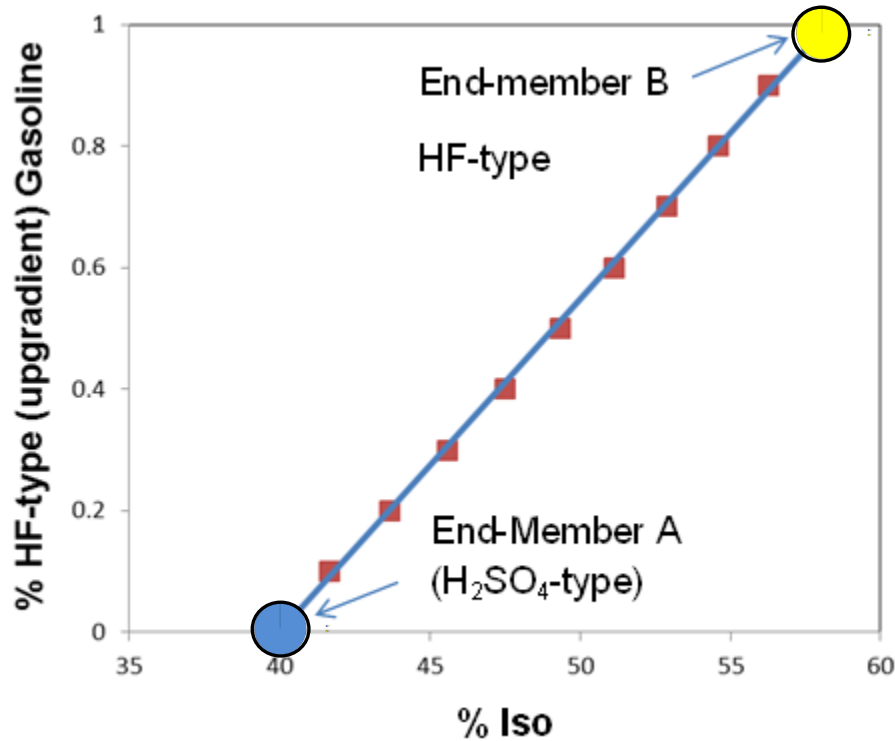


distinct trimethylpentane
isomer patterns



- differences in degree of weathering, SRG abundance, and lead concentrations are evident
- specific alkylate type (%Iso) differences (independent of weathering) are also evident
 - alkylate type varies by refining process

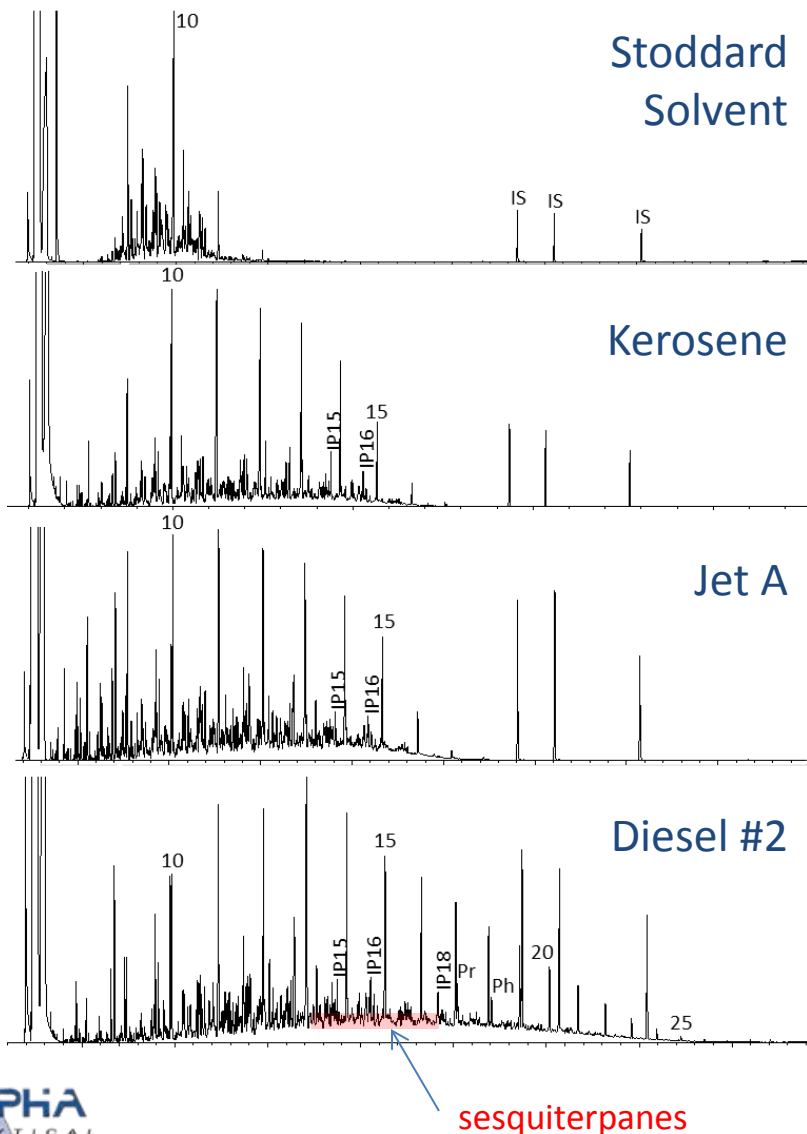
Gasoline Case Study



- Mixing model based on alkylate type used to estimate volume allocation

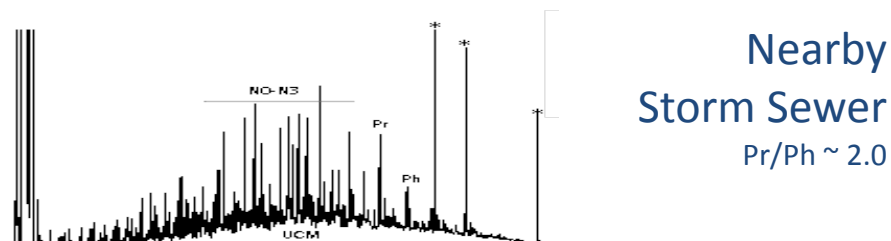
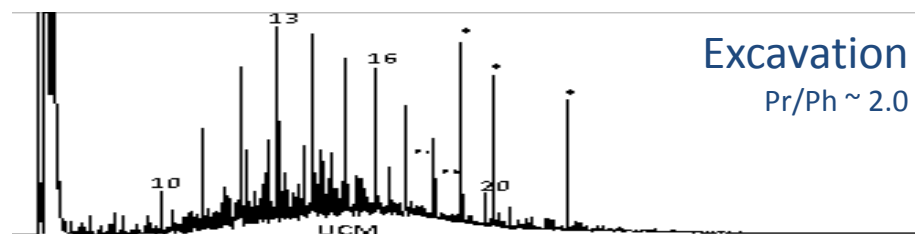
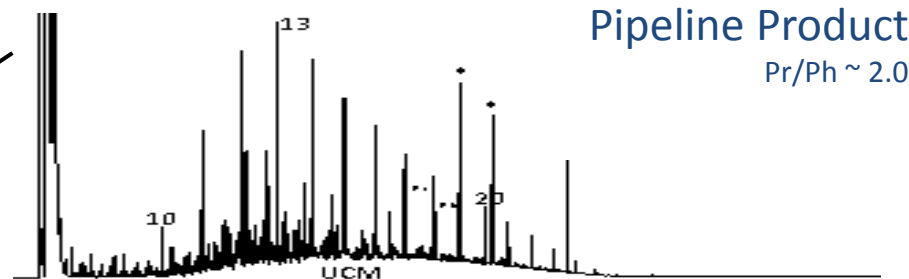
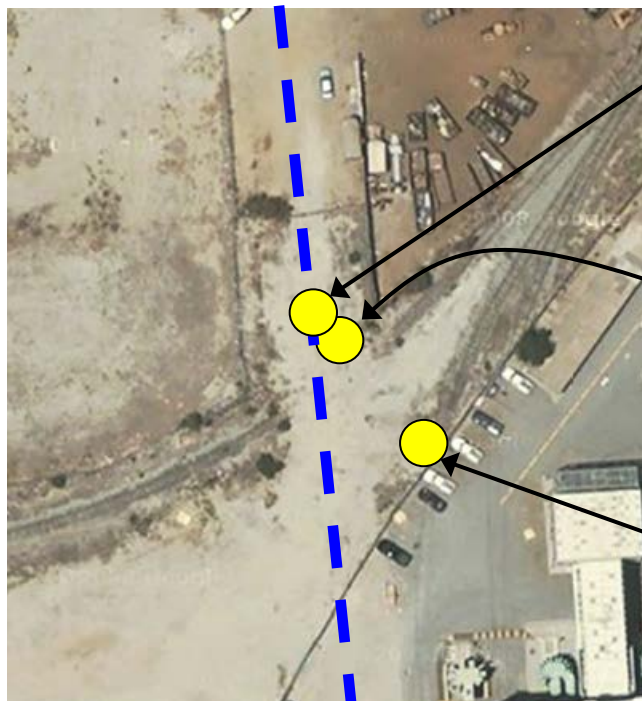
	End Member A	Well 1	Well 2	Well 3	Well 4	Well 5	Well 6	Well 7	Well 8	End Member B
%Iso Ratio	40	45	48	49	50	52	53	54	57	58
% Inactive	100	82	70	54	44	26	18	14	4	0
% Active	0	18	30	46	56	74	82	86	96	100

Distillate Fingerprinting



- Modified EPA Method 8015 (Tier 1)
 - whole oil and SHC
- Modified EPA Method 8270 (Tier 2)
 - Alkylated PAH
 - Sulfur-containing aromatics
 - Low boiling Biomarkers

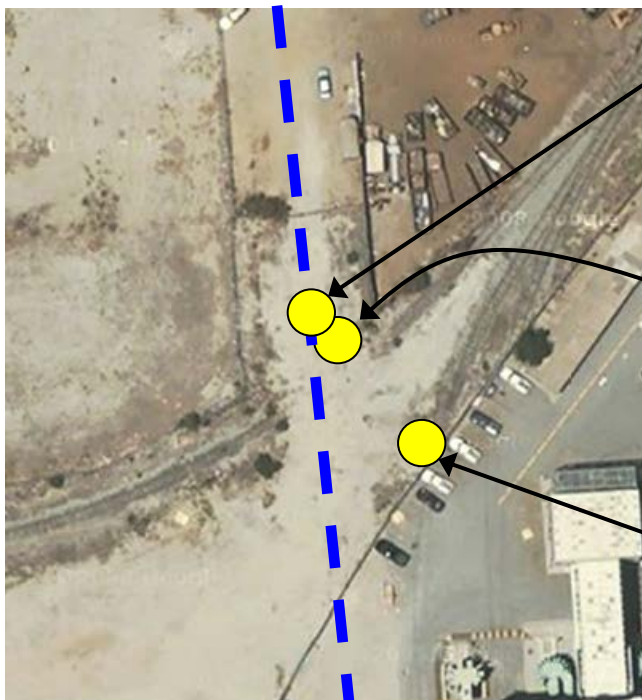
Diesel Case Study



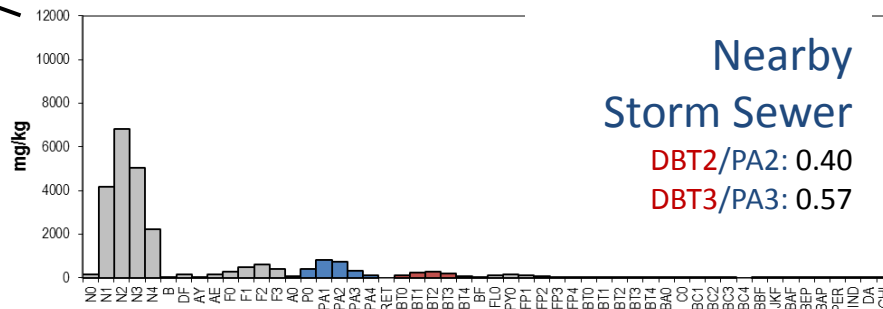
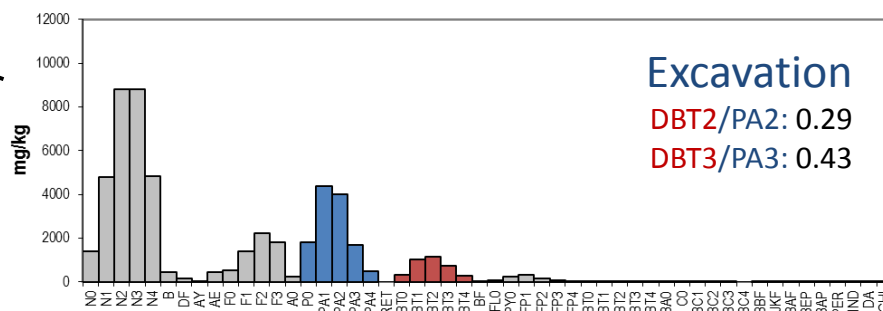
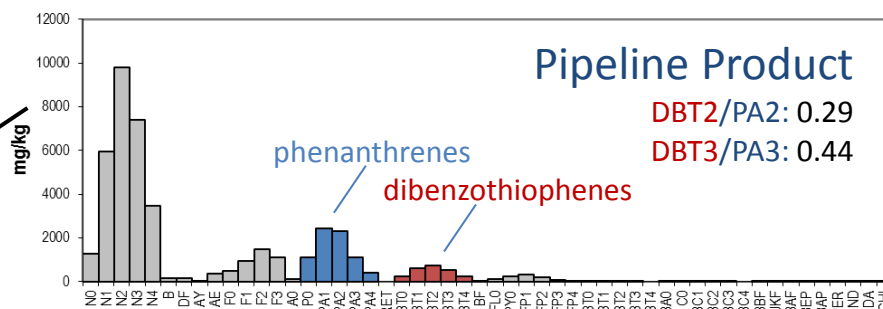
- underground pipeline failure prompts investigation/clean-up in industrial area

Tier 1 GC/FID chromatograms (8015M)

Diesel Case Study



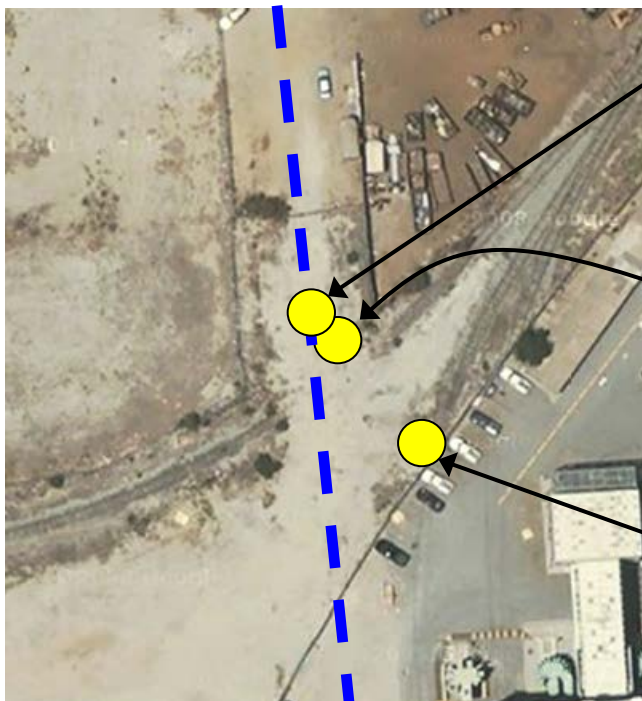
- nearby storm sewer diesel contains higher sulfur aromatics



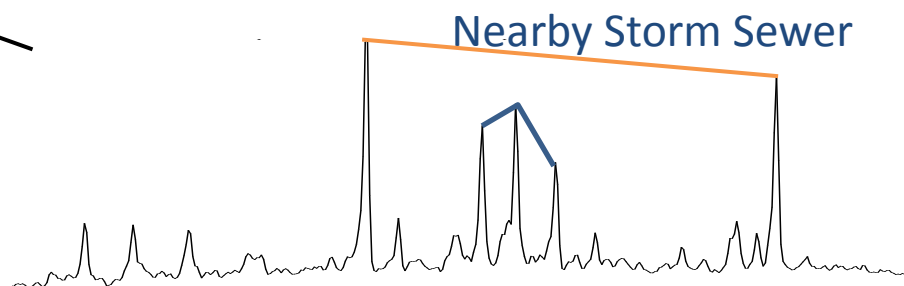
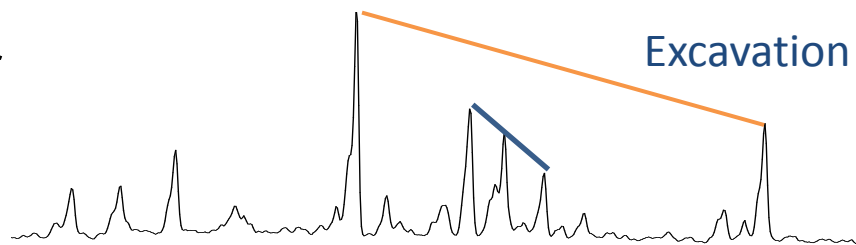
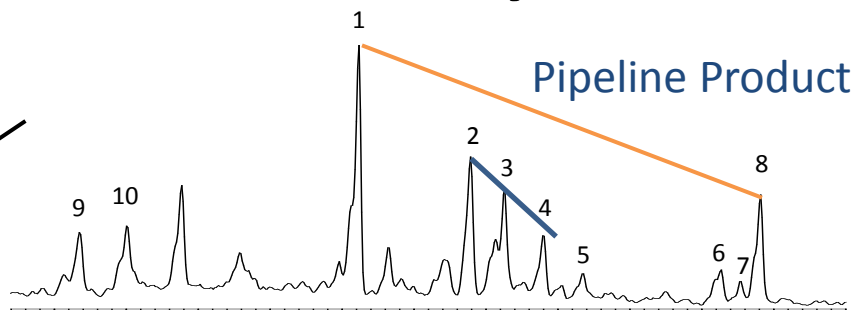
2-rings → 6-rings

Tier 2: 52 PAH-related analytes (8270M)

Diesel Case Study



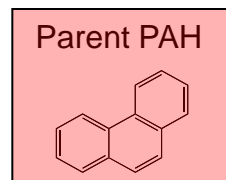
- nearby storm sewer contains distinct sesquiterpane biomarkers



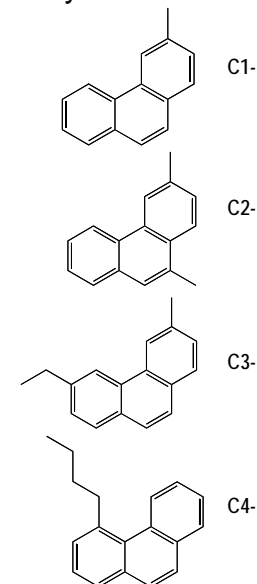
Tier 2: m/z 123 extracted ion profiles (8270M)

Comparison of Methods PAH-based (EPA 8270)

Abbrev.	Compound Name/Group	Abbrev.	Compound Name/Group
D0	cis/trans-Decalin	DBT0	Dibenzothiophene
D1	C1-Decalins	DBT1	C1-Dibenzothiophenes
D2	C2-Decalins	DBT2	C2-Dibenzothiophenes
D3	C3-Decalins	DBT3	C3-Dibenzothiophenes
D4	C4-Decalins	DBT4	C4-Dibenzothiophenes
BT0	Benzo(b)thiophene	BF	Benzo(b)fluorene
BT1	C1-Benzo(b)thiophenes	FL0	Fluoranthene
BT2	C2-Benzo(b)thiophenes	PY0	Pyrene
BT3	C3-Benzo(b)thiophenes	FP1	C1-Fluoranthenes/Pyrenes
BT4	C4-Benzo(b)thiophenes	FP2	C2-Fluoranthenes/Pyrenes
N0	Naphthalene	FP3	C3-Fluoranthenes/Pyrenes
N1	C1-Naphthalenes	FP4	C4-Fluoranthenes/Pyrenes
N2	C2-Naphthalenes	NBT0	Naphthobenzothiophenes
N3	C3-Naphthalenes	NBT1	C1-Naphthobenzothiophenes
N4	C4-Naphthalenes	NBT2	C2-Naphthobenzothiophenes
B	Biphenyl	NBT3	C3-Naphthobenzothiophenes
DF	Dibenzofuran	NBT4	C4-Naphthobenzothiophenes
AY	Acenaphthylene	BA0	Benz[a]anthracene
AE	Acenaphthene	C0	Chrysene/Triphenylene
F0	Fluorene	BC1	C1-Chrysenes
F1	C1-Fluorenes	BC2	C2-Chrysenes
F2	C2-Fluorenes	BC3	C3-Chrysenes
F3	C3-Fluorenes	BC4	C4-Chrysenes
A0	Anthracene	BBF	Benzo[b]fluoranthene
P0	Phenanthrene	BJKF	Benzo[j]fluoranthene/Benzo[k]fluoranthene
PA1	C1-Phenanthrenes/Anthracenes	BAF	Benzo[a]fluoranthene
PA2	C2-Phenanthrenes/Anthracenes	BEP	Benzo[e]pyrene
PA3	C3-Phenanthrenes/Anthracenes	BAP	Benzo[a]pyrene
PA4	C4-Phenanthrenes/Anthracenes	PER	Perylene
RET	Retene	IND	Indeno[1,2,3-cd]pyrene
		DA	Dibenz[ah]anthracene/Dibenz[ac]anthracene
		GHI	Benzo[g,h,i]perylene



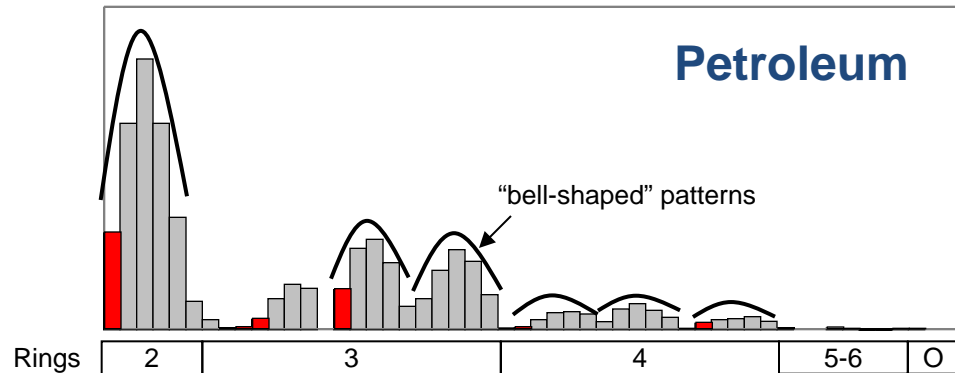
Alkylated PAHs



Examples of PAH Fingerprinting

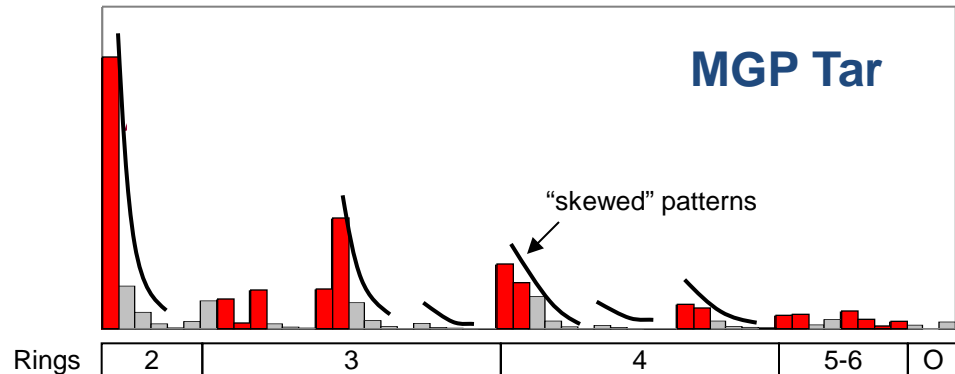
Petrogenic

- Alkyl > Parent
- Little 4 to 6 Ring



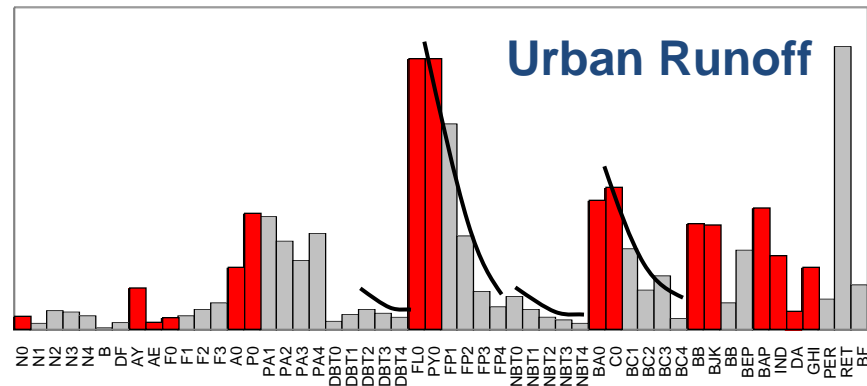
Pyrogenic I

- Alkyl < Parent
- High 2 and 3 Ring

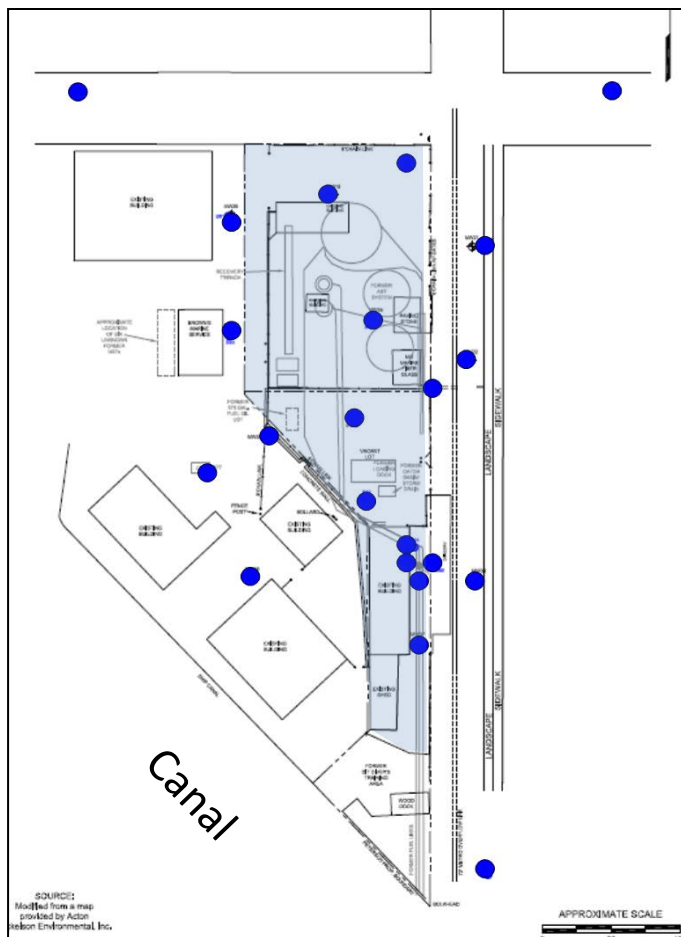


Pyrogenic II

- Alkyl < Parent
- High 4 to 6 Ring

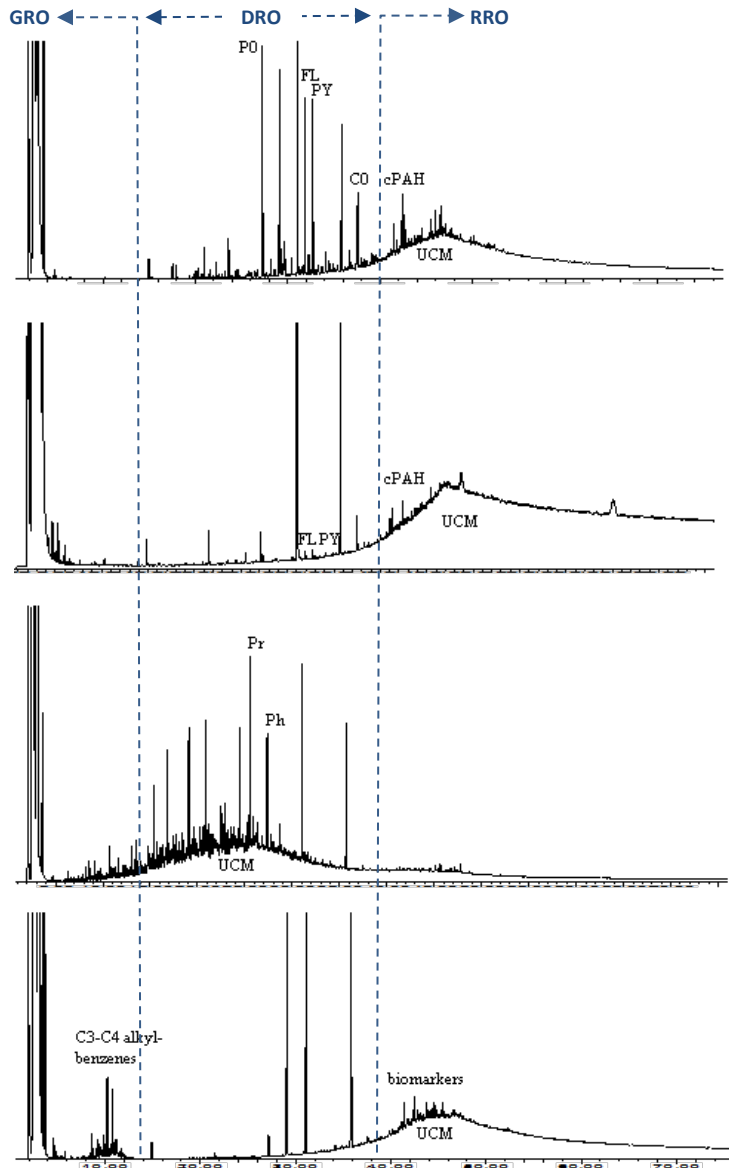


PAH Case Study



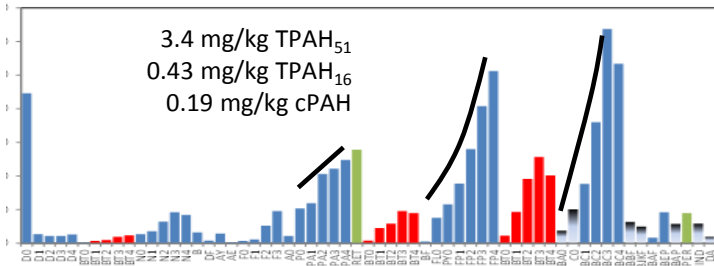
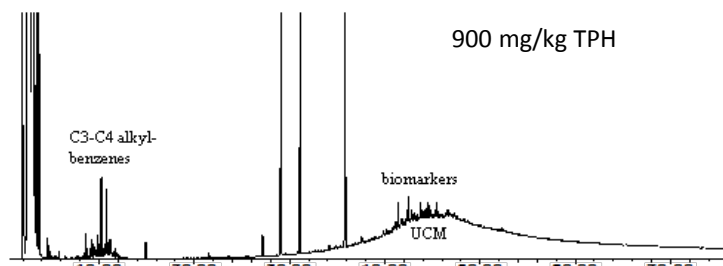
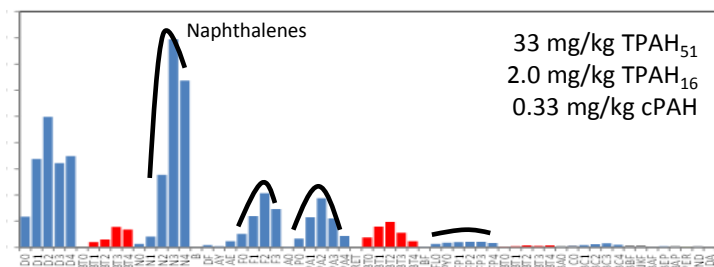
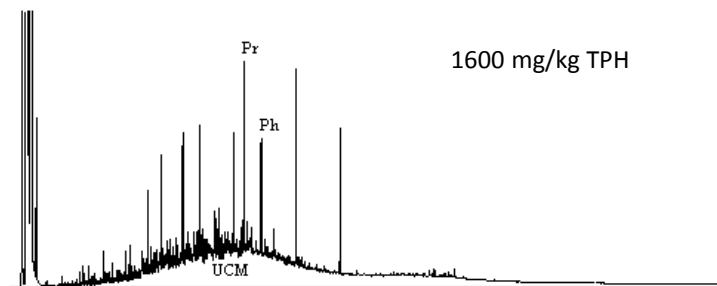
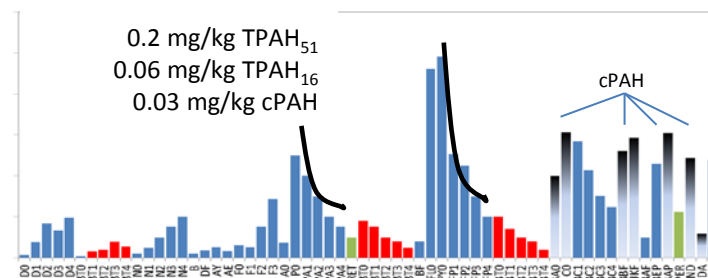
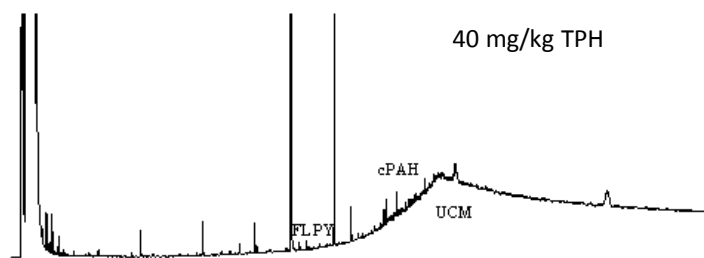
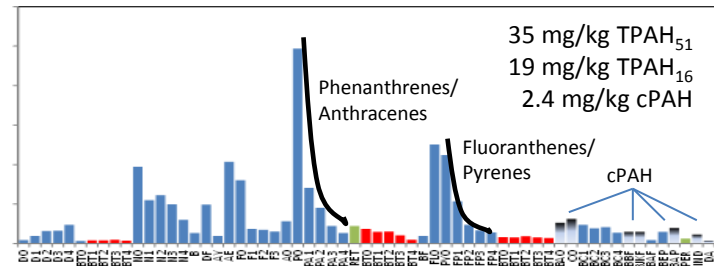
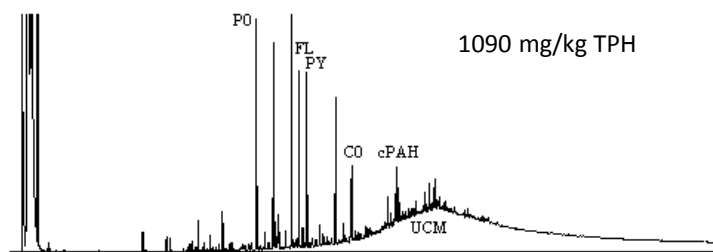
- Former fuel storage facility located in industrial area along canal
- cPAH source(s) in surface soils elevated and attributed to spilled fuel by regulator
- Chemical fingerprinting study conducted to evaluate source(s) of PAH in surface soils
 - Tier 1: 8015M
 - Tier 2: 8270M

PAH Case Study

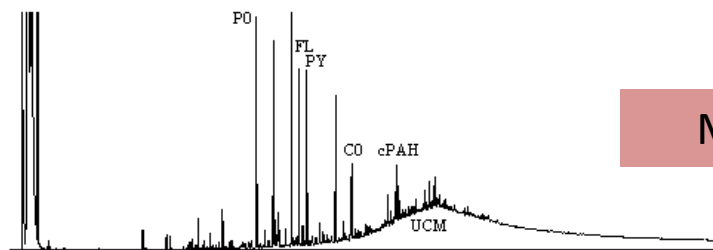


- PAHs sources can be more confidently determined when TPH is understood
- Tier 1 TPH fingerprinting via 8015M revealed four distinct hydrocarbon sources

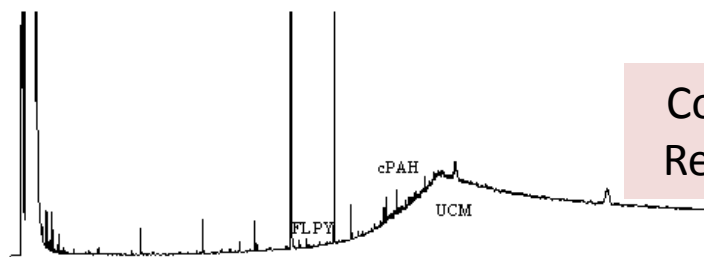
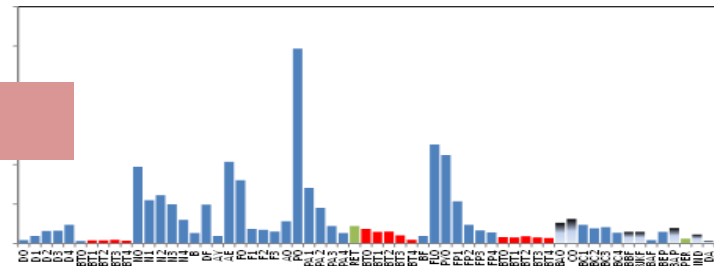
PAH Case Study



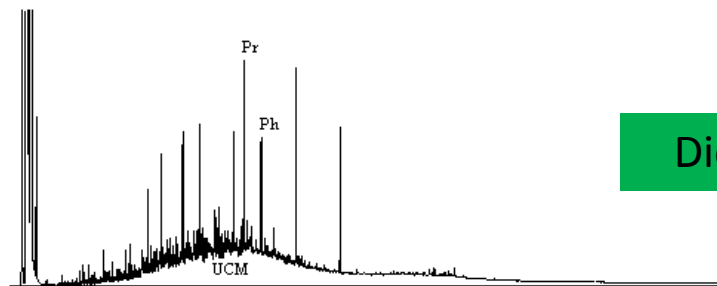
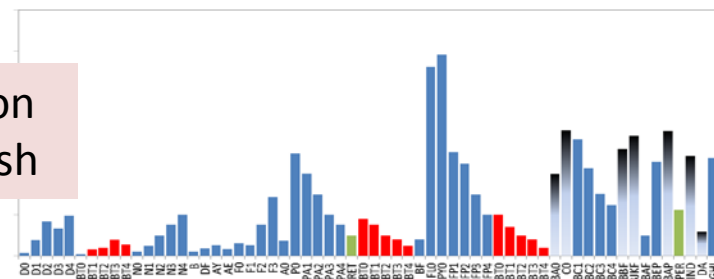
PAH Case Study



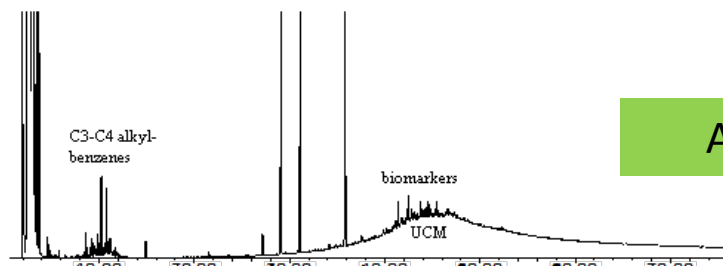
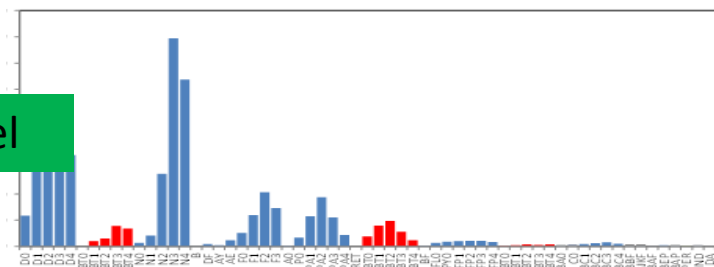
MGP Tar



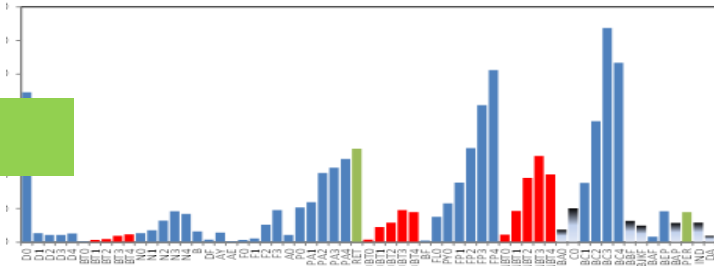
Combustion Residue/Ash



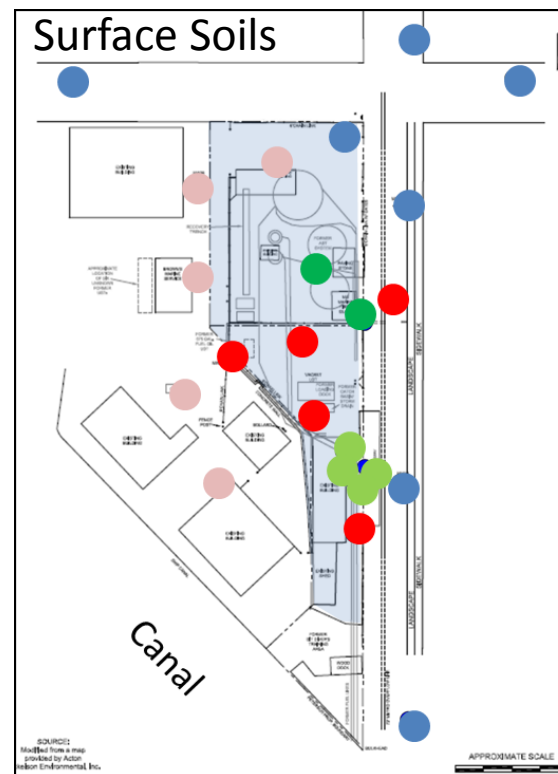
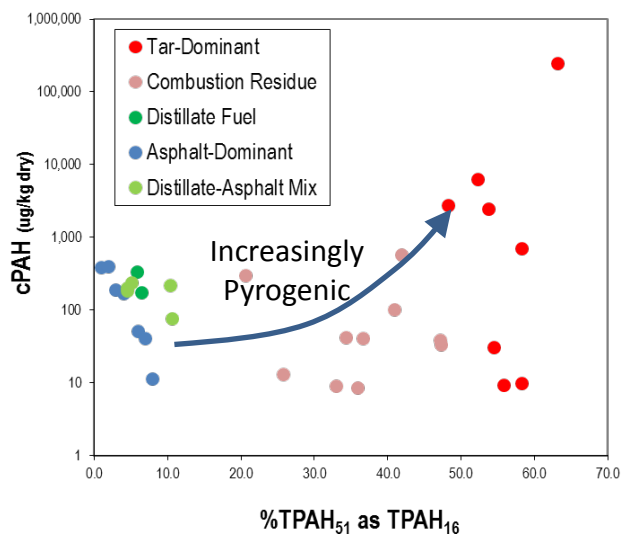
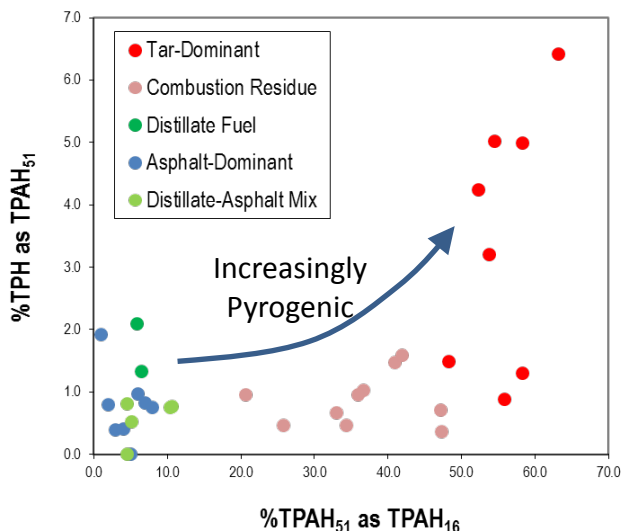
Diesel Fuel



Asphalt



PAH Case Study

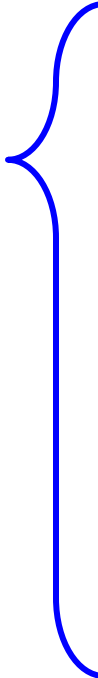


- Spilled petroleum was a limited source of cPAH
- Historic fill (MGP tar and ash) from canal dredging is dominant source of cPAH

Age-Dating of Gasoline Contamination

- Never simple
- Mixing always confounding
- Chemistry is not 'magic'
- Constrain the age thru combination of:
 - chemistry
 - site or regulatory history
 - F&T modeling

Common Approaches

- 
- ← Gasoline additives (concentration vs. presence/absence)
 - ← Blending Practices
 - ← Sulfur content
 - ← Lead Isotopes
 $^{206}\text{Pb}/^{207}\text{Pb}$
 - ← Degree of Weathering (simple ratios, volatiles)

Regulatory Limits on Lead in Gasoline

Date	United States		Regulation
	Leaded	Unleaded	
1926	3.17		Surgeon General
1959	4.23		Surgeon General
Jul-74		0.05 ^b	Federal Register 38(6), Part II, Jan. 10, 1973
Oct-82	1.1 ^a		Federal Register, June 8, 1977
Jul-85	0.5 ^a		
Jan-86	0.1		
Jan-92	banned in CA		
Jan-96	banned nationwide		Federal Register, 1990

Date	Canada		Regulation
	Leaded	Unleaded	
Jan-76	3.0	0.05	Clean Air Act, Section 22, Canada Gazette, Part II, 108(15), Aug. 14, 1974
Jan-87	1.1		
Dec-90	banned nationwide		
Dec-90	0.1 ^c		

^aaverage quarterly leaded gasoline production

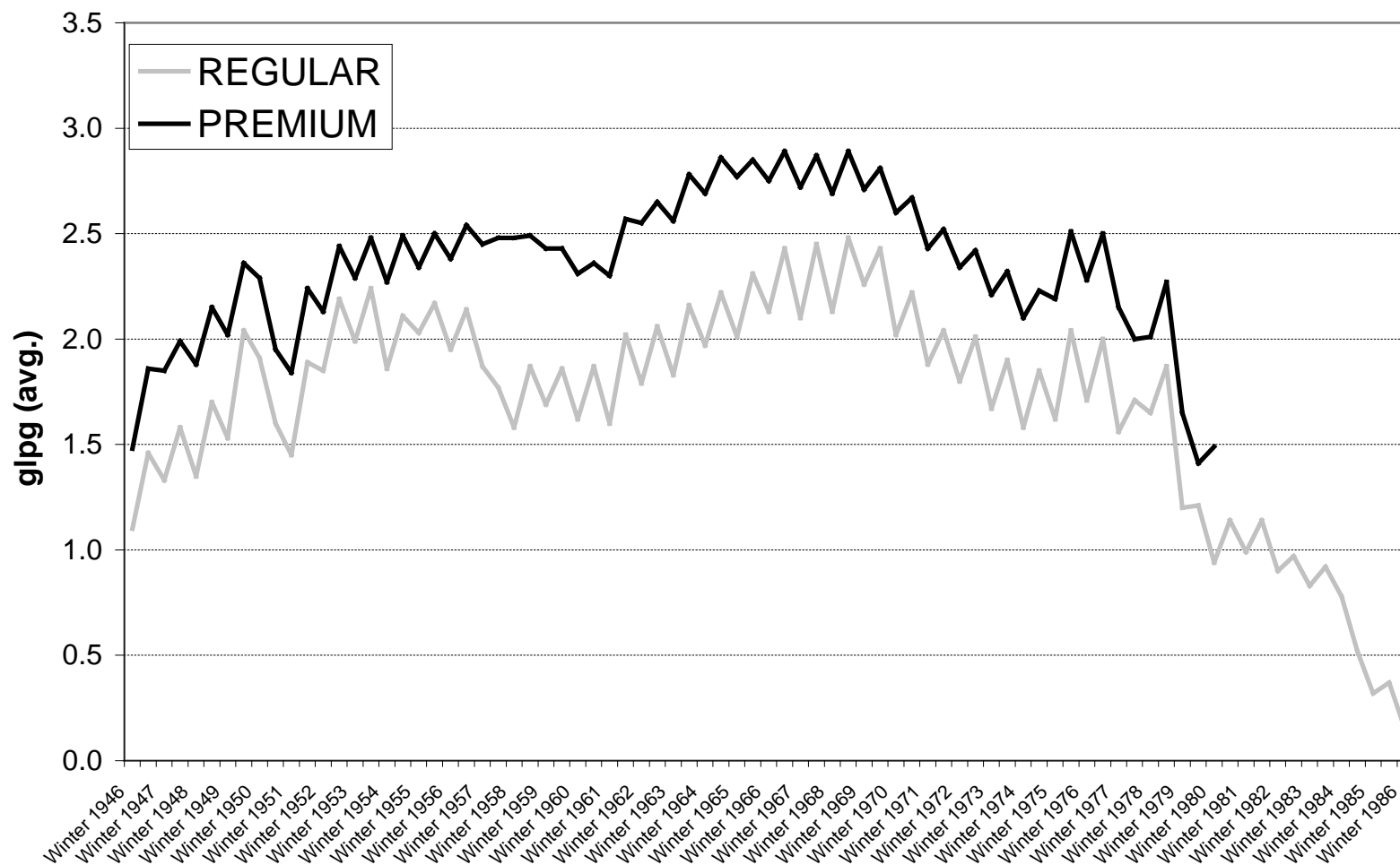
^bincidental lead in unleaded gasoline

^conly permitted in off-highway and marine use

Lead Concentration (Avg)

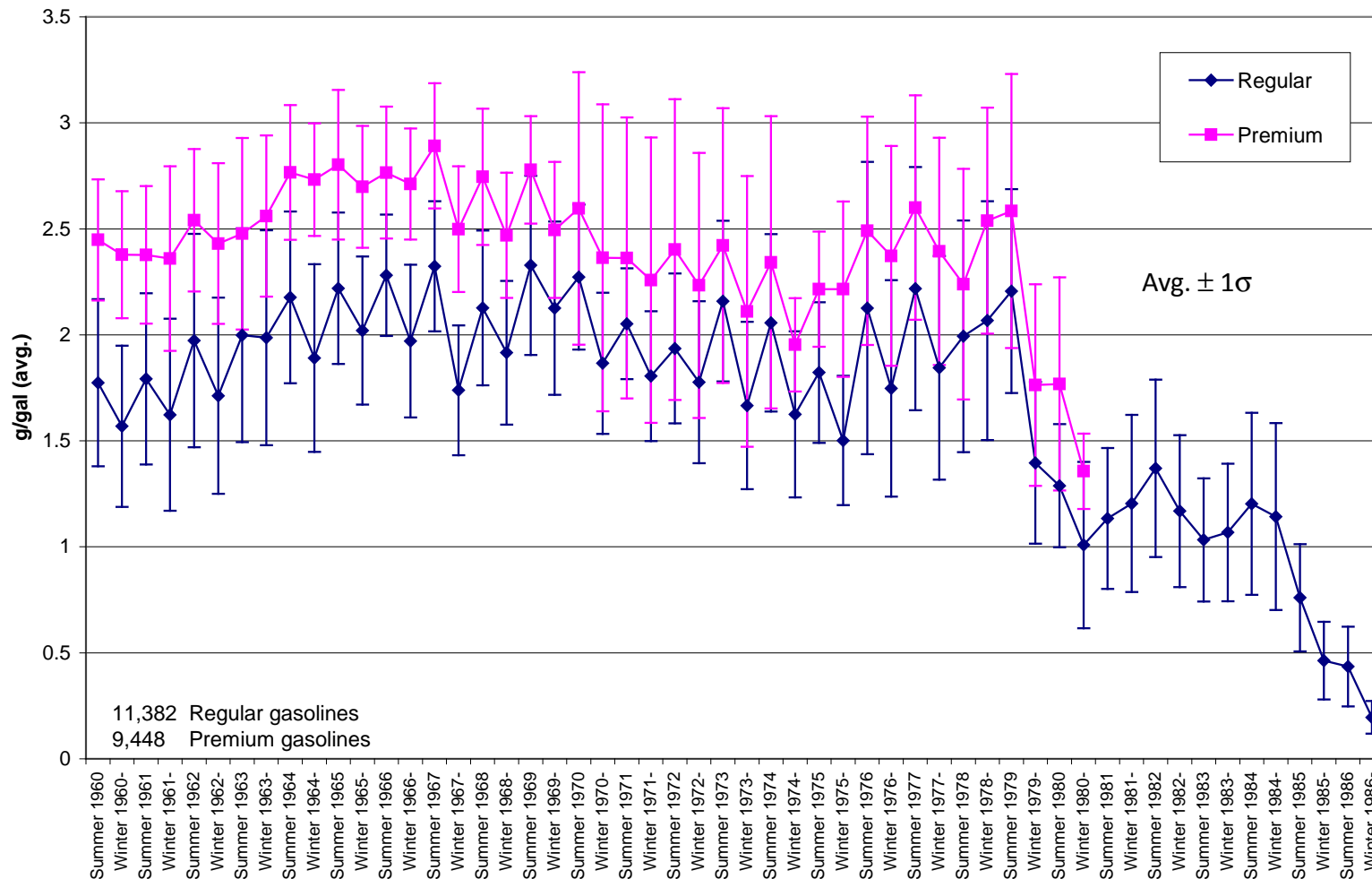
LEAD IN LEADED GASOLINES - 1946-1987

(data from Dickson et al., 1987; Shelton et al. 1982)



Regional Datasets show considerable 'scatter'

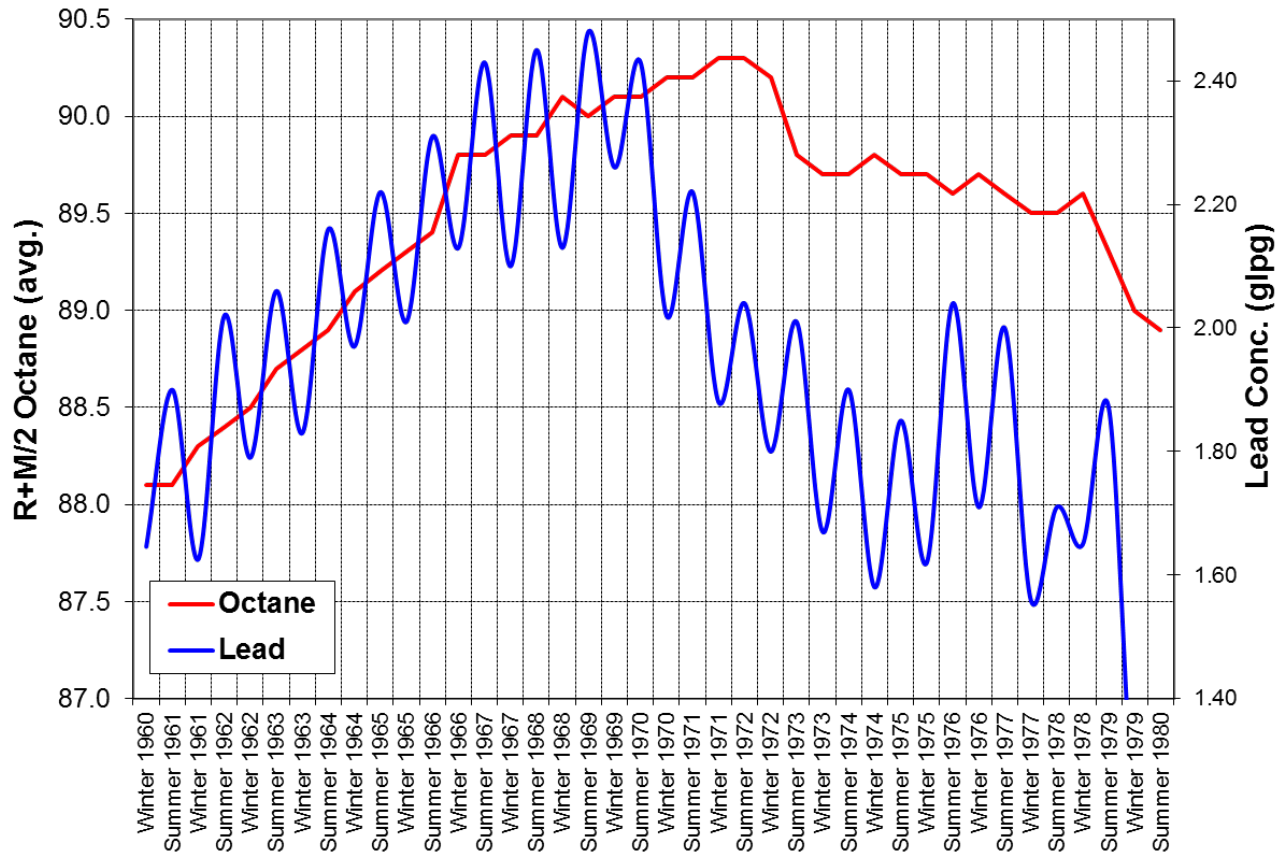
Lead in Motor Gasoline Survey 1960-1987 (District 2: Mid-Atlantic Coast Region)



Blending and Lead Content Changes Coincident in 1970s

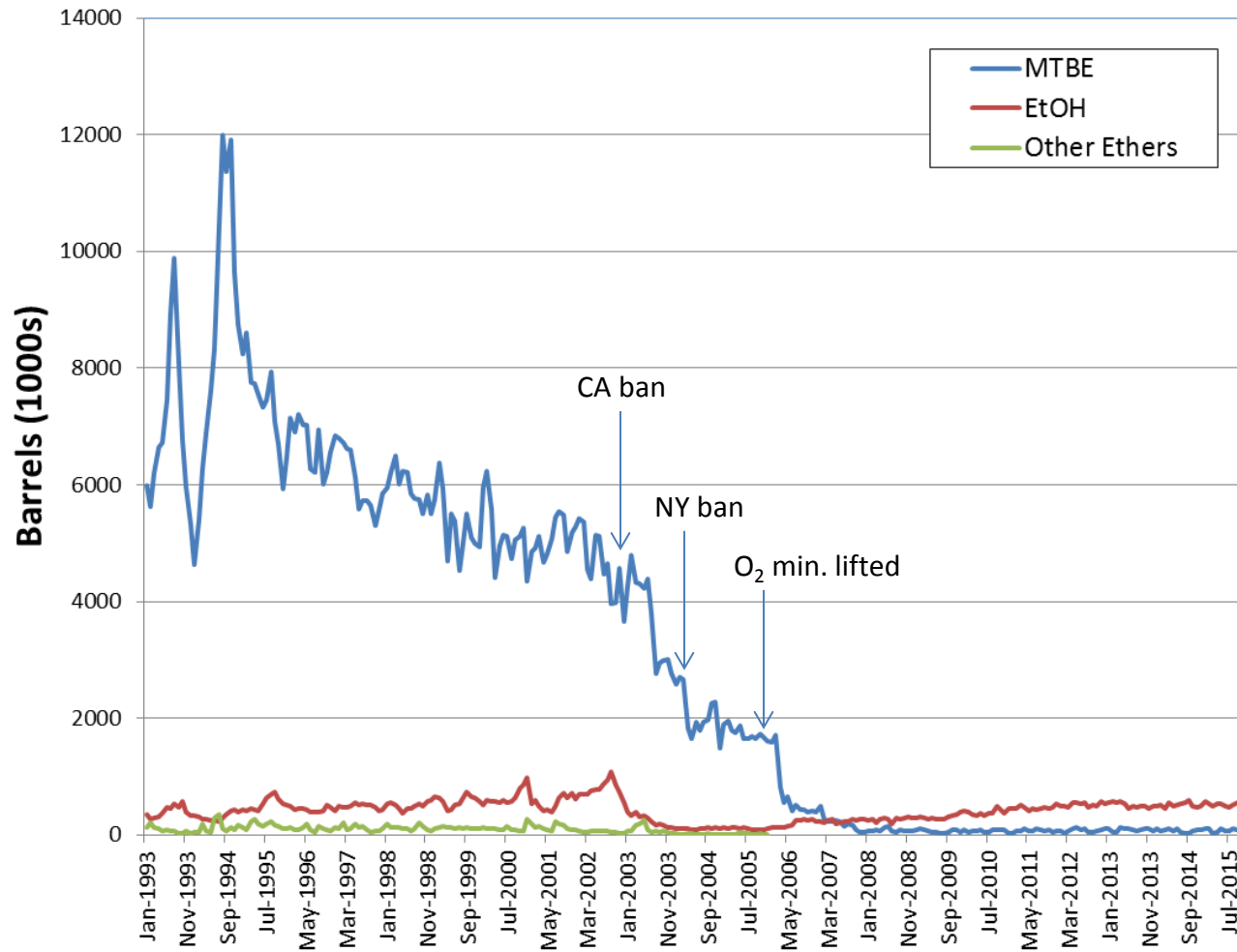
OCTANE & LEAD IN REGULAR LEADED GASOLINES - 1960-1980

(data from Dickson et al., 1987; Shelton et al. 1982)



MTBE

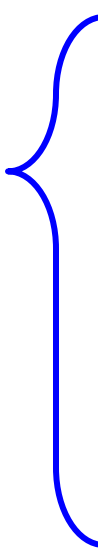
Oxygenate Stocks at U.S. Refineries



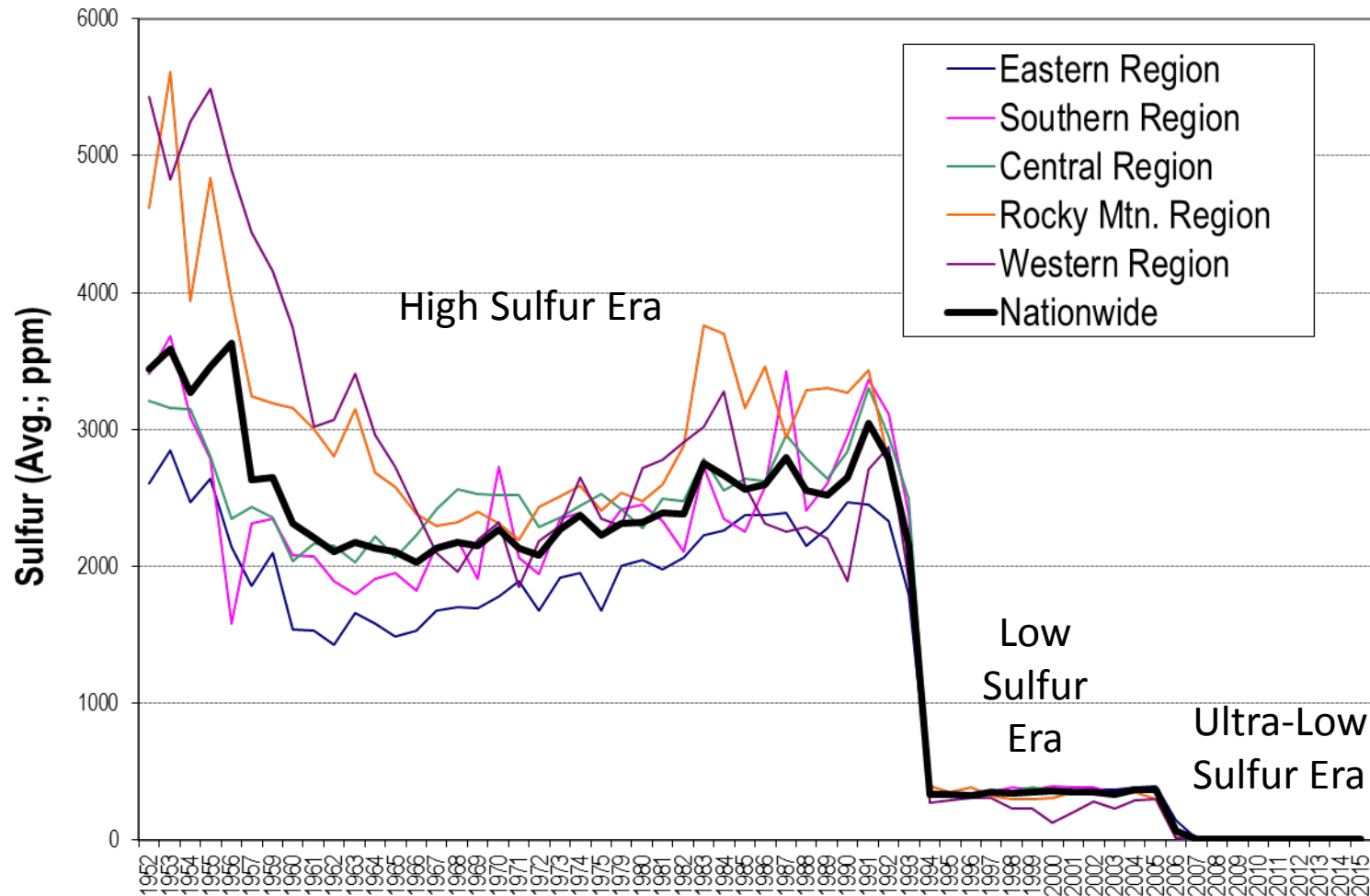
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 - chemistry
 - site or regulatory history
 - F&T modeling

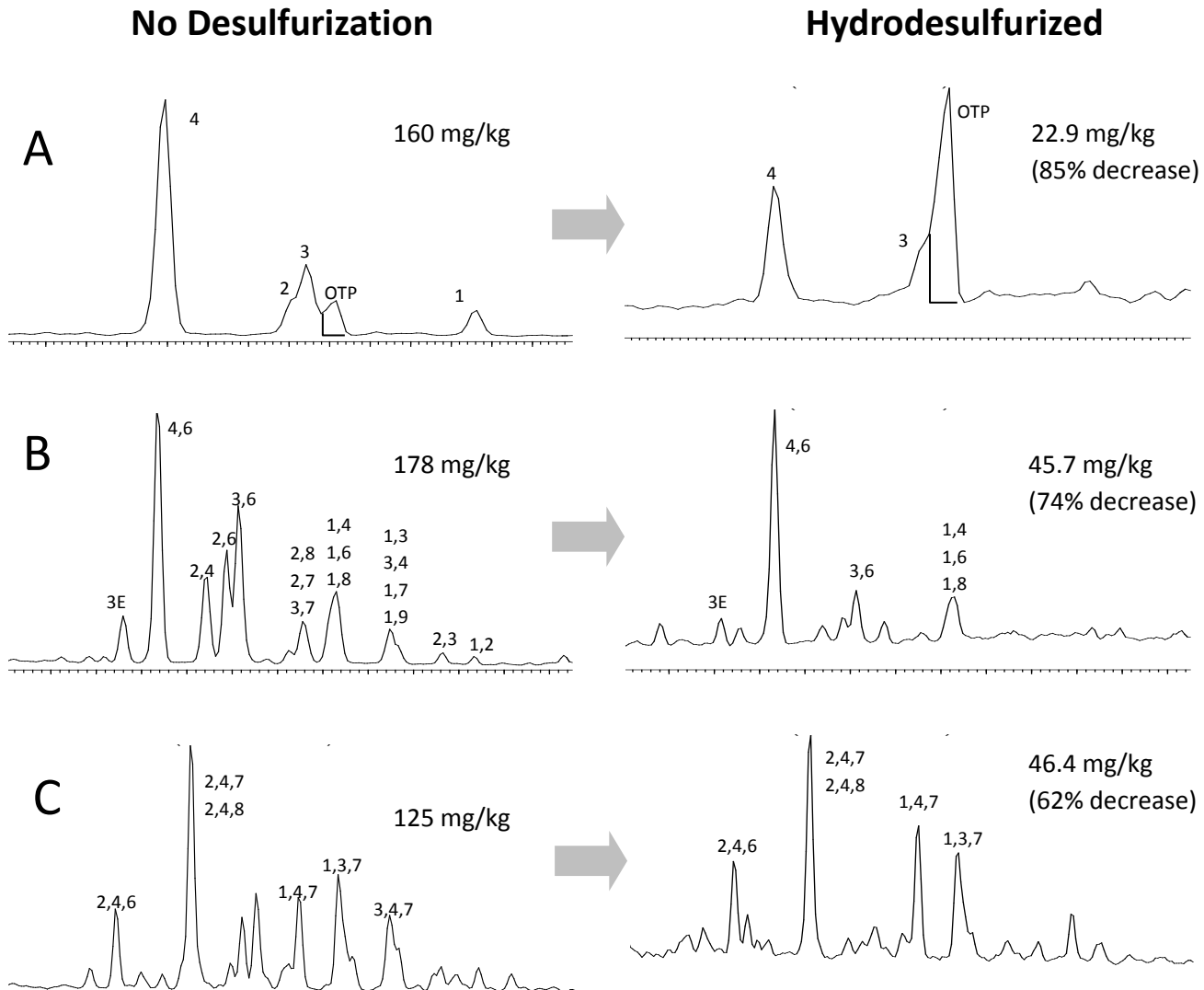
Common Approaches

- 
- ← Blending Practices
 - ← Sulfur content
 - ← Hydrotreating
 - ← Biodiesel
 - ← Degree of Weathering
(simple ratios)

Sulfur Concentration (Avg) On-Road Diesels



Distillate Hydrotreatment



Christensen & Larsen Model

- Weathering-based “age-dating” method

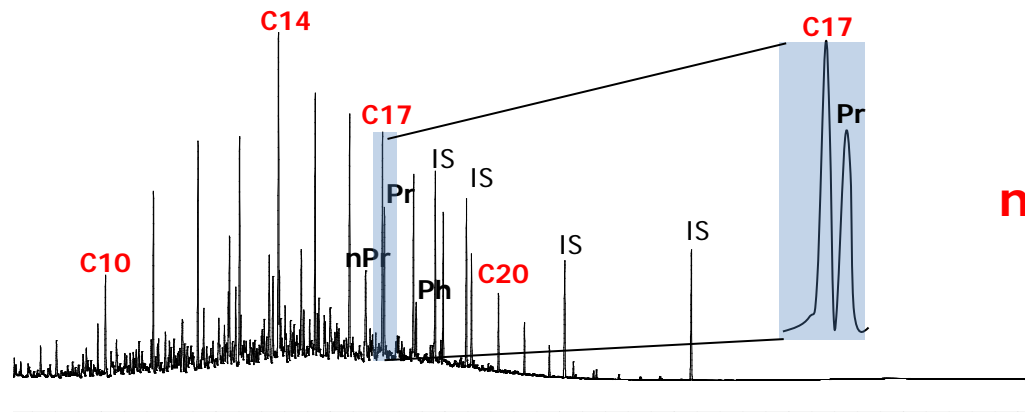
Table 1 Location, Type of Installation, and Age of Known Diesel Oil Spills		
Location Name	Type of Installation	Age from Historical Records (Years)
Provestenen, DK	Oil Terminal	22
Hengelo, depot, NL	Oil Terminal	19
Fredericia, DK	Oil Terminal	18
Ishøj, DK	Service Station	18
Haarlem, NL	Service Station	17
Vanlose, DK	Service Station	14
Horsholm, DK	Service Station	12
Nieuwesluis, NL	Oil Terminal	11
Brunnik, NL	Service Station	9
Hengelo, loading rack, NL	Oil Terminal	9
Thisted, DK	Service Station	8
Ejby, DK	Heating Oil Tank*	0.5
*The site was included because the location was in all respects similar to the other locations. Heating and diesel oils are basically the same, except for additives.		

Christensen & Larsen (1993).
Method for determining the age of
diesel oil spills in the soil. *Ground
Water Monitoring & Remediation*.
13(4); 142-149.

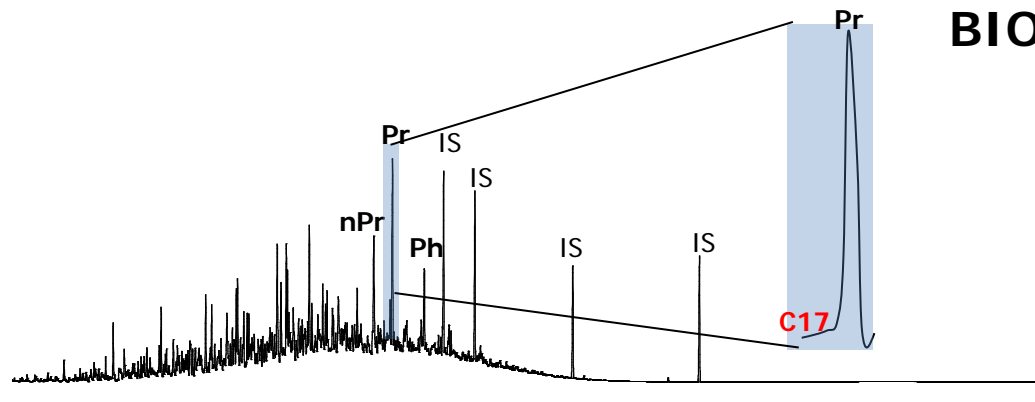
Premise to Christensen & Larsen

n-Alkanes are more susceptible to biodegradation than acyclic isoprenoids

TRUE

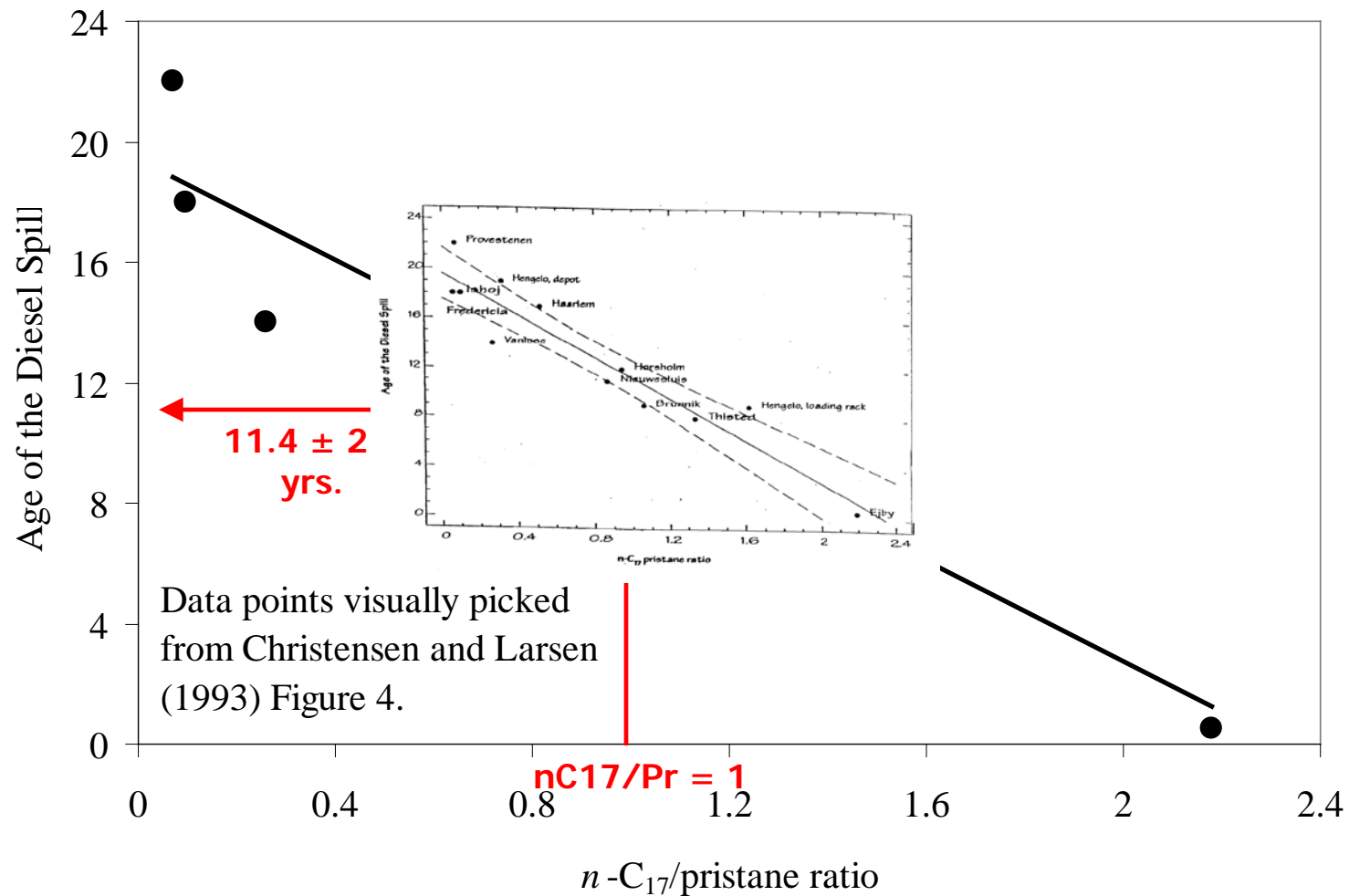


FRESH DIESEL
abundant n-alkanes
n-C17/Pristane ~ 1.4



BIODEGRADED DIESEL
no n-alkanes
n-C17/Pristane ~ 0

Christensen & Larsen Model

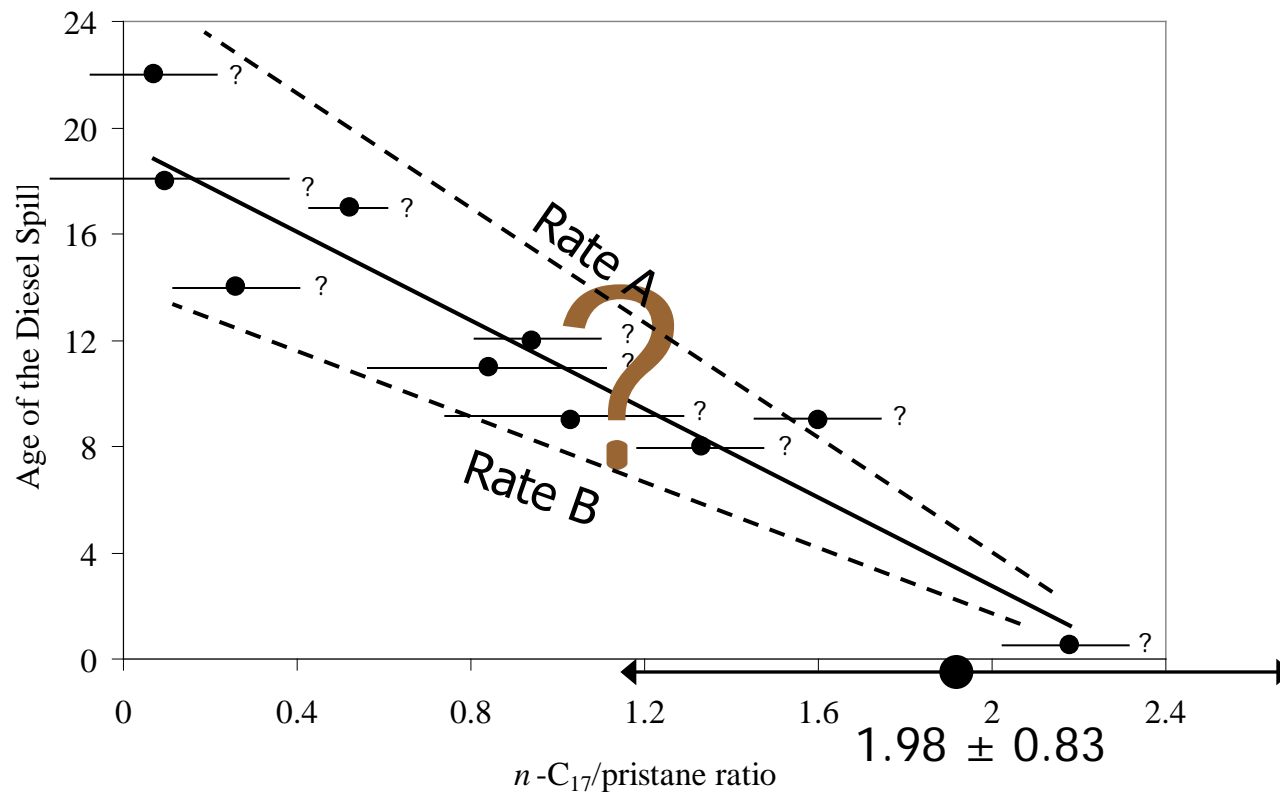


Kaplan et al. (1995). Pattern of chemical changes in fugitive hydrocarbon fuels in the Environment. SPE Paper No. 29754.

Principal Critique of C&L Model

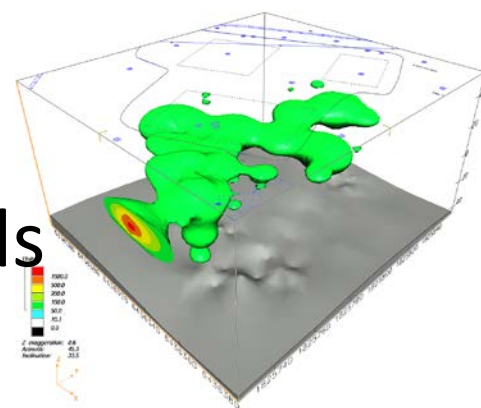
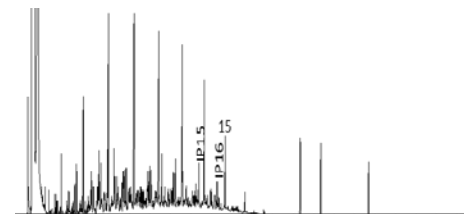
- Too many site-specific variables control rate(s) of biodegradation to expect a single, universal rate
 - O₂, nutrient availability, etc.
 - NAPL mass/concentration
- Insufficient data presented by C&L to evaluate correlation/statistics
- Starting ratio of spilled fuels vary
- Almost never know if a single, multiple, or long-term release has occurred

Elegantly Simple or Overly Simple



Conclusions

- Environmental forensics (*what, who, when?*) requires appropriate data and interpretation
- Tiered analytical approach whose design depends on questions/objectives
- Integration of good data with knowledgeable interpretation yields greater defensibility in conclusions



Questions?

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